					man data , damenta.
Dunin	Dec. 19	1) the	' well	i uas	carrette
ta a	gas lui				
		•			
	FILE NOTATIONS			RB	
	Entered in NID File Entered On S R Sheet Location Map Pinned		Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	In Unit	
/	Card Indexed  I W R for State or Fee Land	***************************************			

Location Inspected Bond released

LOGS FILED

State of Fee Land

COMPLETION DATA:

Date Well Completed 8-21-61

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#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R358.4. Approval expires 12-31-60.
Land Off	U-0779
Lease No	Book House

NOTICE OF INTENTION	TO DRILL	SUBSEQUEN	T REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION	TO CHANGE PLANS	1 1	T REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION	TO TEST WATER SHUT-OFF	1 11	T REPORT OF ALTERING CASING	
NOTICE OF INTENTION	TO RE-DRILL OR REPAIR WELL	SUBSEQUEN	T REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION	TO SHOOT OR ACIDIZE	SUBSEQUEN	T REPORT OF ABANDONMENT	
NOTICE OF INTENTION	TO PULL OR ALTER CASING	SUPPLEMEN	TARY WELL HISTORY	
NOTICE OF INTENTION	TO ABANDON WELL			
	(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPO	RT, NOTICE, OR OTHER DATA)	
		Julio	14,	, 19. <del></del>
ell No.	is located 390 ft. fro	om $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line an	d 1972 ft. from $\left\{\frac{E}{H}\right\}$ line of sec	c. <b>13</b>
13/4 13	us	23 r	Salt Lake	
(14 Sec. and Sec. )	Jintah	(Range)	(Meridian)	
(Field)	(Coun	ity or Subdivision)	(State or Territory)	
		AILS OF WO		
ate names or and expe	cted depths to objective sands; show ing points, and a	sizes, weights, and leadle sizes, weights, and leadle sizes and leadle siz	ngths of proposed casings; indicate mudding oposed work)	jobs, cemer
	ing points, and a	sizes, weights, and le all other important pr	oposed work)	
Setimated For	ing points, and a	sizes, weights, and le all other important pr	Casing Programs  13 3/6" - 36f cening act	
Setimated For	ing points, and a	sizes, weights, and le all other important pr	Casing Program:  13 3/6" - 36# caming act  casent to circulate.	. # 200
Setimated For Mintel Green River Moatch	ing points, and a mation Topes Surince	sizes, weights, and le all other important pr	Casing Programs  13 3/2" - 36# casing act  casent to circulate.  58" - 16-15.5# casing se	. # 200
istimated For Antah Breen Kiver Sanateh Senaverde	ing points, and a mation Tope: Suriace 558	sizes, weights, and le all other important pr	Casing Programs  13 3/2" - 36# caming set commt to circulate.  58" - 14-15.5# caming ca	. # 200
istimated For lintah kreen kiver fanateh logavorde	ing points, and a mation Tope: Suriace 558	sizes, weights, and le all other important pr	Casing Programs  13 3/2" - 36# casing act  casent to circulate.  58" - 16-15.5# casing se	. # 200
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Estimated Forminate Formin	surface 558 2605 4255 5685	In writing by the Ge	Casing Programs  13 3/2" - 36f caming act comment to diroulate.  52" - 14-15.5f caming of thru till potential gas producing somes.  r. Nasatch and Mesaverde f	. \$ 200 <b>t</b> 'ormati
intah ireen kiver iasateh iesaverde iet. T. D.	ing points, and a mation Tops: Surface 558 2605 4255 5685  Alal gas sands 15 the	Tropy (1) of the Corporation of Gas Corporation of	Casing Programs  13 3/2" - 36f caming act comment to diroulate.  52" - 14-15.5f caming of thru till potential gas producing somes.  r. Nasatch and Mesaverde f	. \$ 200 <b>t</b> 'ormati

District Coologist Title \_\_\_\_\_ 25

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget E Approval	Bureau No. 42-R368.4. expires 12-31-60.
Lease No.	U-0779
	Rook House

	201	NUKY N	OTICES AN	ID REPO	ORTS ON WELLS	5
NOTICE OF INT	TENTION T	O DRILL		SUBSEQUENT R	EPORT OF WATER SHUT-OFF	1
I		O CHANGE PLANS			EPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INT	TENTION T	TO TEST WATER S	HUT-OFF	SUBSEQUENT R	EPORT OF ALTERING CASING	
NOTICE OF INT	ENTION T	O RE-DRILL OR F	REPAIR WELL	SUBSEQUENT R	EPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INT	ENTION T	O SHOOT OR ACI	DIZE	SUBSEQUENT R	EPORT OF ABANDONMENT	
1		O PULL OR ALTEI O ABANDON WELI	R CASING	SUPPLEMENTAR Standing	Y WELL HISTORY	ing II
		(INDICATE A	BOVE BY CHECK MARK NA	ATURE OF REPORT,	NOTICE, OR OTHER DATA)	<u></u>
			_	July !	19,	. 19 🚳
Well No.	<b>5</b> -A	is located	370 ft. from	N line and	ft. from Expline o	f sec.
S <b>K/A</b>	13		11 9		Salt Lobs	
(1/4 Sec. a	and Sec. N	o.)	(Twp.) (Ra	ange)	(Meridian)	
(F	Field)		(County or S	ubdivision)	(State or Territory)	)
State names of a	ind expect	ted depths to obje	ctive sands; show sizes,	S OF WORK	hs of proposed casings; indicate muc	dding jobs, cemen
Ren 8 joi	inte (	alo.49°)	ictive sands; show sizes, ing points, and all other	weights, and lengt er important propo	- hs of proposed casings; indicate muc sed work)	
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Ran 8 joi Ran one e	inte (	240.49°);	ing points, and all other sizes, and all other sizes, and all other sizes, and all other sizes, all other sizes.	weights, and lengt er important propo	- hs of proposed casings; indicate muc sed work)	
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Ran 8 joi Ran one c canada 23	inte (	MAO. 49') Liser 15' Lise chlor plan of work must	ot receive approval in write and all other streets approval in write	weights, and length important properties.	Seed work)  Casings; indicate mucked work)  Casings indicate mucked work)  Casings indicate mucked work)	)† . Genius B
Ran 8 joi Ran one c canada 23	inte (	MAD. 19')  diser 15'  diser chlor  plan of work must be Showrook	ing points, and all other sizes, ing points, and all other sizes, and all other sizes, above the sizes, above the sizes sizes, and all other sizes, and all	weights, and length important properties. Canin.  Capent.  Corporation  in a	sed work)  Casings; indicate mucked work)  Casings indicate mucked work)  Casings indicate mucked work)	)† . Genius B
Ran 8 jui Ran one c canada 2	inte (	MAO. 49') Liser 15' Lise chlor plan of work must	ing points, and all other sizes, ing points, and all other sizes, and all other sizes, above the sizes, above the sizes sizes, and all other sizes, and all	weights, and length important properties. Canin.  Capent.  Corporation  in a	Seed work)  Casings; indicate mucked work)  Casings indicate mucked work)  Casings indicate mucked work)	e commenced.

### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

- 1	Approval expires 19-81-68.
LAND OFFICE	R.O.
LEASE NUMBER	
JINT	Reak House Buts

# LESSEE'S MONTHLY REPORT OF OPERATIONS

	State	0	tak		C	Countu	Mintak	<i>1</i>	<b>D</b> ec	sk Manaa		
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	Phone		DA 8-	0165	<u></u>			A	gent's titl	Matrie	t Geologist	******
	SEC. AND	1 _	RANGE	WELL	DATE	<b>D</b>	OIL GRAVITI		1 =			
•		-		No.	Produced	l		(in thousands)	GASOLINE RECOVERE	WATER (If none, so state)	REMARKS (N drilling, depth; M shut down date and result of test for gas	l, comes;
Sec. SE SI		115	235	1	(Leas	e No. U	-0779) -	Well shut	in awai	ting pipe	line outlet.	······································
Sec. SE 51		115	23E	2	(Leas	e No. U	-07 <b>5</b> 0) -	Well was	shut in	and tempe	erily abandone	4
Sec.		118	232	3	1 . 1	e No. U	1					
IM 51	3				21			90,000 CF	<b>1</b> 0		1,890,000 ara	
					(This	form fi	led in	Lling of R	ek Hous m 0000-	o Unit #5	4 5-4.	
Sec. Se m	9	113	232	4	(Leas	e No. U-	-0779) -	Completio	Perer	. Wasatel	GAOF 103,000 1	Crops
			ļ		shut :	in tubir	g press	are 1649#.  pipeline	Comple	in case	6AOF 103,000 1 ng prossure 163 6-24-61.	L7#,
Sec.	ນ	118	23E		. 1	o No, U-		· heberres	amter.			
<b>32</b> 5V	88			j	Spel	7-10-6	1	using 0 21	/2			
					Jezek	d and ab	and conced	7-24-62.	Skidded	rig 20 f	ot south.	
les, i	U	ופננ	238	5-4	(100	no Mo. W	-0779)					
is sv	<b>33</b>				A Bear	7-18-4	المستانة	13 3/8" 4	Ø, 11-40	sadae e	240 w/325 ex.	
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											10; 30 min gas 10; 30 min gas 1 gauge 632,000	
. —					les. 1	40° es i	<b>10-01</b>	m. rī	9-1254,	1 144 i	344, M 1613-	
					~ <del>~ ~ ~ *</del>					1	-	

runs or sales of oil; \_\_\_\_\_\_ M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-829 (January 1980)

### PRINCIPLE PRINCIPLE OF CHERTIFIC PRINCIPLE OF THE PRINCIP

Book Rouse Beds He, Sad Well - Cont'd

BOT A 364 MM. Initial shot in pressure 30 min. One to surface in 2 min. 30 min. Jo min

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Form 9-881 a (Feb. 1951)

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#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

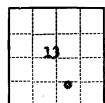
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Form 9-881 a (Feb. 1951)



#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	. Utai	<b>)</b>
Lease No.	U-071	79
T7_14	Rook	House

	<del>: '</del>				
	SUNDRY	NOTICES ANI	REPOR	RTS ON WI	ELLS
NOTICE OF	INTENTION TO DRILL		SUBSEQUENT REP	ORT OF WATER SHUT-OF	F
NOTICE OF	INTENTION TO CHANGE	PLANS	SUBSEQUENT REP	ORT OF SHOOTING OR A	CIDIZING
NOTICE OF	INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REP	ORT OF ALTERING CASIN	G
NOTICE OF	INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUENT REP	ORT OF RE-DRILLING OR	REPAIR
	INTENTION TO SHOOT O		•	ORT OF ABANDONMENT	I
	INTENTION TO PULL OR	· ·	SUPPLEMENTARY	WELL HISTORY	
Mar. 1 #	intention to abandon of Intention t		f. & Tost		
	(INDIC	ATE ABOVE BY CHECK MARK NATI	JRE OF REPORT, NO	TICE, OR OTHER DATA)	
		•	August 2	<u>l</u>	, 19 <u>61</u>
		ted 390 ft. from {c	line and		line of sec13
(%)	Sec. and 566. 110.)	154 m + m la		ft ab	
	(Field)	(County or Sub	division)	(State or	Territory)
(State names	of and expected depths t	DETAILS to objective sands; show sizes, we ing points, and all other	OF WORK sights, and lengths important propose	of proposed casings; ind d work)	icate mudding jobs, cement-
wanato to cen	h formation. It ant with 950 c	o plug back mei ru TD 5,863. Will ru K common cement. em 2,992 - 3012, 3	n 5½ J-55 10,5% mud	15th ceaing to clark	6 4 <b>,130</b> 1
	The Shamrock	k must receive approval in writi Cil. end Cas Corpor curity Building y, Utah	ation	al Survey before operation	
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<b>L</b> igaron	ort endo	100	7. m	- 4	. ദെ ഗൂടുമുന്നു	a 652	0 10% K	TON TOO Buc Appr.	u No.	22R3§5,4€'	OIJ / ' € €	***
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Compai	ny The	hamro	ck 01]	and	Gas Cor	p.	Addres	Rock House	Securit	y Bldg.	, Sait Lak	ity
Lessor	or Tract	Rock	House	Uni	<b>t</b>		Field	Rock House	State	ूर्ण <b>े Ut</b>	ah ;	
Well No	o. 5 <b>-A</b>	Sec.	13 T	118	R.23E M	o a Teridia	n S.L.	M. Cou	inty U	Intah	<i></i>	
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1/137	.d:	, 1 - <u>1</u> 77	)	do re	က်။ ၁၃ <b>းကု</b>	Signe	i Aas	Jal Thomas  Title Ass	400 1		atritates	
Date	Augu	et 21,	1961	<u> </u>	<u> </u>	7730		Title Man	Must B	logal	Tagrapa - Tagrapa	
Th	ie summa	ry on t	his pag	e is fo	r the condi	ition o	f the well	at above date.	a. B	अकृष होते. इ	3 30 308	
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with th	i <del>s of the g</del> r e reasons	eatest in for the v	aportane vork and	its res	ke a complete	e-histar re were	y.of the.we	U. Please state in d es made in the casi	61 <b>310 746</b> (1)	63 00 2 ed	illing, together	
								GAS WELL	4047	4052	#F 150000076761736	
							<del> </del>		16-42004-9	COMEDINA		
				MU	DDING A	ND C	EMENT	ING RECORD				
Size casing	Where s	et	Number	r sacks o	of cement	Me	thod used	Mud gravity	A	mount of m	ud used	
13-3/8	240		32	5		Co	mmon	*****				
52	4130		950	)		Co	mmon	10.1#/gal				
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MARK

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Adapters—Ma	terial					
		SH	OOTING R			
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HISTORY OF OIL OR GAS WELL

198300

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

TST #13 2217-40, tool open 1 hours recumbion of water (appears to be fresh water).

FP 31-76#, ISIP 1015#/30 min, FSIP 1000#, HHP 1046#.

DST #2: 2480-2521, tool open 1 hf No gas to surface. Rec 100' gas-cut drilling

DST #3: 2995-3017, Tool shut in 30 min, open 1 hr, shut in 30 min; gas to surface in 3 min. 15 min gas gauged 515,000; 30 min gas gauged 573,000; 45 min gas gauged 609,000; 50 min gas gauged 632,000. Rec 140 of gas-cut mud. FP 109-125#, SIP 1444-1344, HHP 1613-1594#.

DST #4: 3675-3693, Tool open it has, Gas to surface in 2 min. 30 min gas gauged 763 MCF, 45 min gas gauged 853 MCF, 60 min gas gauged 907 MCF, 1th has gauged 940 MCF, Rec 10 gas cut mud. FP, 67-122#, SIP 1756-1732/30 min. HRP 1907-1895#.

DST #5: 3890-3903, tool shut in 30 min, open 1 hr, shut in 30 min. Gas to surface immediately. 15 min gg 990 MCF, 30 min gg 1011 MCF, 60 min gg 990 MCF.

DST #6: 4052-4079, tool open 60 min, gas to surface in 2 min. 15 min gg 120 MCF, 30 min gg 136 MCF, 45 min gg 136 MCF, 60 min gg 136 MCF. Rec 10' gas cut

DST #7: 4424-4449, tool open 60 min wk blo throughout test. No gas to surface.

Rec. 50 mas cut mud, had 300 water. VP 46-153#, ISIP 2096#/30", FSIP

DST #8: 5142-5166, tool shut in 30 min, open 60 min, shut in 30 min. Fair blo simbolately to end of best. No gas to surface of Bes 50' gas but mud. FP 15-31#. ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.

Drilled to 5857. Ran Schlumberger logs. Ran 132 joints (4,134.27!) of 52" OD 15.5# J-55 casing and set at 4130. Used Baker guide shee and flexiflow float collars and centralizers at 2975! - 3030! 73660! - 3710! - 3870! - 3910! - 4035! and 4065!. Pumped 300 barrels of water ahead of cement: Cemented with 950 sacks of regular 15.5# slupry. Ran temperature survey and correlation logs. Indicated

Wasatch: Displaced mud with diesel from 4097. Raised and set tubing at 2967. Rah 93 joints of 2-7/8" OD J-55 tubing (67 joints Class "B" (2106) and 27 joints New (851). Perforated with 2 jets per foot with 2-1/8" tubing gun from 4047. - 4052! 3888 - 3893! 3674! - 3685!; and 2992! - 3012! Broke formation down with 150 barrels diesel and 10 ball sealers. Broke at 3600#. Pumped in at 2900# at 25 barrels per minute.

Dropped 110 ball sealers. Broke at 3600#. Pumped in at 2900# at 25 barrels per minute.

Dropped 110 ball sealers. Broke at 3600#. Pumped in at 2900# at 25 barrels per minute when balls hit perforations. Dropped back to 3200#. Had 3 separate pressure rises and breaks. Dropped balls from perforations. Treated with 100 barrels diesel preflush; 27,000 gallons diesel with 1500# Mark II adomite; 40 gallons freflow; and 11,000# of 20-40 sand. Trushed with 120 barrels diesel. Dropped 30 balls during treatment. Treated at 2800# to 3200# at 24 barrels per minute. Had 1700# with pump stopped band chair 875# in I hour. Made 105 barrels diesel in 1 hour. Started flaring gas at 10 PM. At 1 AM gas tested 6360 MCF. At 1 AM sas tested 6520 MCF with 490# as nigrand 190# on

History of Oil or Gas Well (continued)

tubing. At 4 AM tested 6860 MCF with 200# on tubing and 425# on casing. Shut in 2 hours. At 6 AM had 1300# on casing and tubing. Opened at 6 AM. At 7 AM gas tested 8170 MCF with 200# on tubing and 450# on casing. Spray of water cut diesel.

Completion Report: Wasatch - well completed for an open flow gauge of 8,170 MCF per day. Casing pressure 450#, tubing pressure 200#; shut in pressure on casing 1425#, on tubing 1425#. Completion date 8-21-61.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Stripoga	100	1 No. (3-1000.4. res 13-41-46.
UNIT	k Miles	THE STATE OF THE S

# LESSEE'S MONTHLY REPORT OF OPERATIONS

The following is a correct report of operations and production (including drilling and product wells) for the month of August 1961.  Agent's address 1129 First Security Building Company The Shamreek Oil & Cas Correct Signed Signed Signed District Geologist Signed Agent's title District Geologist Signed Agent's Geologist Signed Ag	State .		ah		County Uintah Field Rock House
Agent's address  Salt Lake City, Utah  Signed  Company  Signed  Company  Signed  Company  Com	T) wells) ;	he fol for th	lowin <sub>i</sub> e mor	is o	a correct report of operations and production (including drilling and products  August  61
## Phone DA 8-0165    Signed	Agent'	s add	ress	119	92 First Security Building Who at the security Building
## Read No.   Date   Da				Sal	It Lake City, Utah Signed Rale Man
Research   No.   Proposed   Research   Res	Phone		A 8-0	165	Agent's title District Geologist
Sec. 10 115 23E 1 (Lease No. U-0779) Well shut in awaiting pipeline outlet.  Sec. 15 115 23E 2 (Lease No. U-0780) Well was shut in and temporarily abandoned on January 25, 1961.  Sec. 11 118 23E 3 (Lease No. U-0778)  Well was shut in and temporarily abandoned on January 25, 1961.  Sec. 11 118 23E 4 (Lease No. U-0779) Well was shut in awaiting pipeline outlet.  Sec. 13 118 23E 5 (Lease No. U-0779) Well shut in awaiting pipeline outlet.  Sec. 13 118 23E 5 (Lease No. U-0779) Junked and abandoned July 14, 1961.  Sec. 13 118 23E 5 (Lease No. U-0779) Junked and abandoned July 14, 1961.  Sec. 13 118 23E 5 (Lease No. U-0779) Junked and abandoned July 14, 1961.  Sec. 13 118 23E 5 (Lease No. U-0779)  DST #5: 3890-3903, tool shut in 30 min., open 1 hour, 30" gg 1011 MCF, 60" gg 990 MCF. Rec 2" GCM. FP 135-175#, FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2062-2049#.  DST #6: 4052-4079, 1001 open 60", offs 2", 15" gg 120 MCF, Rec 10" GCM. 30" gg 136 MCF, 45" gg 136 MCF, 60" gg 136 MCF, Nee 10" GCM. BCF 17: 4424-4449, NGTS. Rec 50" GCM, had 300" water. FP 46-153#, ISIP 2096#/  DST #8: 5142-5166, tool shut in 30", ppen 60", shut in 30". ISIP 785#, FSIP 1255#/30", HHP 2500-2422#.	SEC. AND	Turn	D.	W RLL	Disc.
## SE SE   115   232   2   (Lease No. U-0780)   Well was shut in and temporarily abandoned on January 25, 1961,   118   23E   3   (Lease No. U-0778)   90,000 CFFD   1,800,000 CFG   Fuel used in the drilling of Rock House Unit #5 & #5-A (This form filed in lieu of Form OGCC-5.)   (Lease No. U-0779)   Well shut in awaiting pipeline outlet   118   23E   5   (Lease No. U-0779)   Well shut in awaiting pipeline outlet   23E   5   (Lease No. U-0779)   Junked and abandoned July 14, 1961.   23E   5   (Lease No. U-0779)   Junked and abandoned July 14, 1961.   23E   5   (Lease No. U-0779)   ST #5: 3890-3903, tool shut in 30 min., open land; have in 30 min. Get to surface immediately.   5" gg 990 MCF, SIP 1865-1775, HHP 2080-2030#.   25   101 MCF, 60" gg 103 MCF, Rec 2' CCM.   25   105   1075				No.	PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS GASOLINE WATER (If drilling, country for conditions)  GASOLINE WATER (If drilling, country for conditions)  REMARKS  REMARKS  (If drilling, country for conditions)
on January 25, 1961,  on January 25, 1961,  (Lease No. U-C778)  C. 9 115 23E 4 (Lease No. U-C779)  in NW  c. 13 115 23E 5 (Lease No. U-C779)  DST #5: 3890-3903, ahut in 30 min., open 1 hour, 30" gg 1011 MF, 60" gg 990 MF. Rec 2' CCM. FP 135-175#, 281 165-1775, HHP 2080-2030#.  DST #6: 4052-4079, 30" gg 136 MCF, 45" gg 136 MCF, 82 136 MCF, 8		113	23E	1	(Lease No. U-0779) - Well shut in awaiting pipeline outlet.
20	-	113	23E	2	TOTO TO TO TO TO WELL Was shift in and in the
Fuel used in the drilling of lock House Unit #5 & #5-A  (This form filed in lieu of Form OGCC-5.)  (Lease No. U-0779) Well shut in awaiting pipeline outlet  (Lease No. U-0779) Junked and abandoned July 14, 1961.  (Lease No. U-0779) Junked and abandoned J	:	<b>11</b> 3	23E	3	(Lease No. U-0778)
11S 23E 4 (Lease No. U-0779) Well shut in awaiting pipeline outlet  11S 23E 5 (Lease No. U-0779) Junked and abandoned July 14, 1961.  11S 23E 5 (Lease No. U-0779)  12ST #5: 3890-3903, tool shut in 30 min., open 1 hour, shut in 30 min. Gas to surface immediately. 15" gg 990 MCF, SIP 1865-1775, HHP 2080-2030#.  12ST #6: 4052-4079, tool open 60", GTS 2", 15" gg 120 MCF, 30" gg 136 MCF, 45" gg 136 MCF, 60" gg 136 MCF, 60" gg 136 MCF, Ree 10' GCM.  12ST #7: 4424-4449, tool open 60", wk blo throughout test. NGTS. Rec 50" GCM, had 300! water FP 46-153#, ISIP 2096#/  12ST #8: 5142-5166, tool shut in 30", open 60", shut in 30".  12ST 785#, FSIP 1256#/30", HHP 2885#-2885#.					Fuel used in the drilling of leak Heart He
SW SE  118 23E 5-A (Lease No. U-0779)  DST #5: 3890-3903, tool shut in 30 min., open 1 hour, shut in 30 min. Gas to surface immediately. 15" gg 990 MCF, 30" gg 1011 MCF, 60" gg 990 MCF. Rec 2' CCM. FP 135-175#,  DST #6: 4052-4079, tool open 60", CTS 2", 15" gg 120 MCF, 30" gg 136 MCF, 45" gg 136 MCF, 60" gg 136 MCF, Rec 10' CCM. FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2602-2049#.  DST #7: 4424-4449, NGTS. Rec 50" CCM, 30", FSIP 1926#/30", HHP 2500#-2422#.  DST #8: 5142-5166, tool shut in 30", ppen 60", shut in 30". ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.		115	23E	4	(Lease No. U-0779) - Well shut in awaiting pipeline outlet
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abut in 30 min. Gas to surface immediately. 15" gg 990 MCF, 30" gg 1011 MCF, 60" gg 990 MCF. Rec 2' GCM. FP 135-175#, 1865-1775, HHP 2080-2030#.  DST #6: 4052-4079, tool open 60", GTS 2", 15" gg 120 MCF, 30" gg 136 MCF, 60" gg 136 MCF, Rec 10' GCM. FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2062-2049#.  DST #7: 4424-4449, tool open 60", wk blo throughout test. had 300' water. FP 46-153#, ISIP 2096#/ 30", FSIP 1926#/30", HHP 2500#-2422#.  DST #8: 5142-5166, tool shut in 30", open 60", shut in 30". ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.	- 1	ııs	23E	5-A	(Lease No. U-0779)
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SIP 1865-1775, HHP 2080-2030#  DST #6: 4052-4079, tool open 60", GTS 2", 15" gg 120 MCF, 30" gg 136 MCF, 45" gg 136 MCF, 60" gg 136 MCF, Ree 10' GCM. FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2062-2049#.  DST #7: 4424-4449, tool open 60", wk blo throughout test. had 300' water. FP 46-153#, ISIP 2096#/  DST #8: 5142-5166, tool shut in 30", open 60", shut in 30". ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.			ļ	1	
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NGTS. Rec 50° GCM, had 300° water. FP 46-153#, ISIP 2096#/  BST #8: 5142-5166, tool shut in 30°, ppen 60° shut in 30°.  ISIP 785#, FSIP 1256#/30°, HHP 2885#-2885#.					FP 27-30#, ISIP 1966#/30", FSIP 1787#/30", HHP 2062-2010#
30 <sup>M</sup> , FSIP 1926#/30 <sup>M</sup> , HHP 2500#-24.22#.  DST #8: 5142-5166, tool shut in 30 <sup>M</sup> , open 60 <sup>M</sup> , shut in 30 <sup>M</sup> .  fair blo immediately to EOT.  ISIP 785#, FSIP 1256#/30 <sup>M</sup> , HHP 2885#-2885#.					"I' 4444Milliaya 2001 open 600 ala ka a ka
ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.					30", FSIP 1926#/30", HHP 2500#-2422#. ISIP 2096#/
ISIP 785#, FSIP 1256#/30", HHP 2885#-2885#.					DST #8: 5142-5166, tool shut in 30", open 60" shut in 30"
NOTE.—There were	Note -	-There	Were		runs or sales of oil; None M cu. ft. of gas sold;

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in Form 9-329 (January 1960)

# LEMBER'S MONTHLY REPORT OF OPERATIONS - AUGUST, 1961

Rock House Unit No. 5-A Well - Comt'd

Drilled to 5857. Ran Schlumberger logs. Ran 132 joints (4,134.27) of 50 60 15.5% J-55 casing and set at 4130. Used Baker guide shoe and flexifles fleet cellars and centralisers at 2975. - 3030. - 3660. - 3710. - 3870. - 3910. - 4035. and 4065. Pumped 300 barrels of water sheed of cement. Cemented with 950 sacks of regular 15.5% slurry. Ran temperature survey and cerrelation logs. Indicated top of cement 2250.

Wasatch: Displaced mud with diesel from 4097'. Raised and set tubing at 29671. Ran 93 joints of 2 7/8" OD J-55 tubing (67 joints Class "B" (2106") and 27 joints New (8511). Perforated with 2 jets per foot with 2 1/8" tubing gun from 4047' - 4052'; 3888' - 3893'; 3674' - 3685'; and 2992' - 3012'. Broke formation down with 150 barrels diesel and 110 ball sealers. Broke at 3600%. Pumped in at 2900% at 25 parrels per minute. Dropped 110 ball sealers over 2 minute interval. Pressure increased to 4000# at 3 barrels per minute when balls hit perforations. Dropped back to 3200%. Had 3 separate pressure rises and breaks. Dropped balls from perforations. Treated with 100 barrels diesel preflush; 27,000 mallons diesel with 1500/ Mark II adomite; 40 gallons freflow; and 11,000# of 20-40 sand. Flushed with 120 barrels diesel. Dropped 30 balls during treatment. Treated at 2800# to 3200# at 24 barrels per minute. Had 1700# with pump stopped and had 875# in 1 hour. Made 105 barrels diesel inl hour. Started flaring gas at 10 P.M. At 1 A.M. gas tested 6360 MCF. At 3 AN gas tested 6520 MCF with 490# on casing and 190# on tubing. At 4 A.M. tested 6860 MCF with 200% on tubing and 425% on casing. Shut in 2 hours. At 6 A.M. had 1300# on casing and tubing. Opened at 6 A.M. At 7 A.M. gas tested 8170 MCF with 200# on tubing and 450# on casing. Spray of water cut diesel.

Completion Report: Wasatch - Well completed for an open flow gauge of \$,170 MCF per day. Casing pressure 450%, tubing pressure 200%; Shut-in pressure on casing 1425%, on tubing 1425%. Completion date 8-21-61.

Sec. 16 T 115 R 23 E #6 (Lease No. ML 3221) Location August 28, 1961. SW NE

Operator name and address:

Page \_\_\_\_ of \_\_\_\_

# MONTHLY OIL AND GAS PRODUCTION REPORT

ODIAMOND SHAMROCK EXE 2001 ROSS AVE #1500 DALLAS TX ATTN: PAT COTE	75201		JUN 0 5 1987  DIVISION OF OIL, GAS & MINING	Utah Account No	fonth/Year) 4 / 87
Well Name	Producing	Days	Production Volume		Water (BBL)
API Number Entity Location OCKHOUSE UNIT #1 304715809 02025 11S 23E 10	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
OCKHUUSE UNII #1	WSTC	-0-	-0-	-0-	-0-
OCKHOUSE UNIT #3	1 73.0	<del> </del>	<u> </u>	+	
304715810 02025 11S 23E 11	MVRD	-0-	<b>-</b> 0-	-0-	-0-
OCKHOUSE UNIT #3		<del>                                     </del>	-	1	
304715810 02025 11S 23E 11	WSTC	-0-	-0-	-0-	-0-
OCKHOUSE UNIT 4					
304715811 02025 11S 23E 9	WSTC	1	-0-	387	-0-
OCKHOUSE UNIT #5A					
304715812 02025 115 23E 13	WSTC	-0-	-0-	-0-	-0-
OCKHOUSE UNIT #8	٠,			-0-	-0-
304715815 02025 11S 23E 23	WSTC	-0-	-0-	<del>-</del>	
ILLEN FEDERAL 34-5	CPDV	20	105	763	-0-
301330721 02041 09S 17E 5	GRRV	30		100	<del>-</del>
AIUTE FEDERAL 43-8 301330777 02042 095 17E 8	GRRV	30	235	805	-0-
CASTLE PEAK FEDERAL 43-5		1 30	1 233		
301330858 02043 09S 16E 5	DGCRK	30	195	600	-0-
ALLEN FEDERAL 44-5		+			
4301330913 02044 09S 17E 5	GRRV	30	601	2341	-0-
PARIETTE BENCH FEDERAL #32-6					
4304731554 09885 095 19E 6	GRRV	30	236	689	60
PARIETTE BENCH FED #43-6					-0-
4304731616 10280 09S 19E 6	GRRV	30	208	660	-0-
	e na e na				
		TOTAL	1580	6245	60
Comments (attach separate sheet if ne					
have reviewed this report and certify t	he informatio	n to be	e accurate and complete.	Date6-2-87	



060810

# DIVISION OF OIL, GAS & MINING

June 2, 1987

**SUXAM** 

Utah Division of Oil, Gas & Mining Attn: Norm Stout 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

- 1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
- 2. Contact names will remain the same Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
- 3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
- 4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
- 5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Production Clerk, Oil Revenue

Maxus Exploration

(214) 979-2822

	P DIAMOND SHAMAOCK EXPLORATION CD)
	TELEPHONE CONTACT DOCUMENTATION
CONTACT	NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")
CONTACT	TELEPHONE NO .: (214) 777 - 2822
•	
SUBJECT:	OPERATOR CHANGE - OIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL
·	
	(Use attachments if necessary)
RESULTS:	PAT SAID SHE WOULD PROVIDE: LIK OF EXPLANATION FOR I) EFFECTIVE MATE
	2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TELL
	FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,
	FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,
	FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,  SHE WILL USE GOPF A SUPPLEMENTED COPY OF TAD TO TOEUTIFY ALL
	FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,  SHE WILL USE GOPF A SUPPLEMENTED COPY OF TAD TO TOEUTIFY ALL
	FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,
CONTACTE	SHE WILL USE GOPY A SUPPLEMENTED COPY OF THE TO TO TOEUTIFY ALL WELLS, INCLUDING DRILLING AND INSTECTION  (Use attachments if necessary)
CONTACTE DATE:	SHE WILL USE GOPY A SUPPLEMENTED COPY OF THE TO TO TOEUTIFY ALL WELLS, INCLUDING DRILLING AND INSTECTION  (Use attachments if necessary)
	SHE WILL USE GOPY A SUPPLEMENTED COPY OF THE TO TO TOEUTIFY ALL WELLS, INCLUDING DRILLING AND INSTECTION  (Use attachments if necessary)

BUREA	AU OF LAND MANAGEME		Experes August 31 1085  5. LEASE DESIGNATION AND SESSIAL NO.  U - 0779
SUNDRY NOT  (1)0 not use this form for propo  Use "APPLICA"	ICES AND REPORTS  Anis to drill or to deepen or plus  ANTION FOR PERMIT—" for such	ON WELLS  E back to a different reservoir,  Droposals.)	6. IF INDIAM, ALLOTTER OR TRIBE NAME
WELL GAR X OTHER			7. UNIT AGRESHENT HAME
2. NAME OF OPERATOR			ROCKHOUSE UNIT
MAXUS EXPLORATION CON	PANY		S. PARM OR LEASE NAME
P 0 POV 1660 TEDATA	T TWEET 010-0		9. WBLL RO.
P. O. BOX 1669, VERNA  Location of Well (Report location el See also apace 17 below.)	L, UTAH 84078		#5-A
See also space 17 below.) At surface	control and in accordance with an	y State requirements.*	10. FIBLE AND POOL, OR WILDCAT
			WASATCH
380' FSL & 1972' FEL			11. SEC., T., B., M., OR BLE. AND SURVEY OR ARMA
14. PERMIT NO.	15. SIEVATIONS (Show whether p	J. 27	SEC. 13, T11S, R23E
43-047-15812	5607' GL		12. COUNTY OR PARISH 18. STATE
			UINTAH UTAH
Check App	propriate Box To Indicale 1	Nature of Notice, Report, or O	thus Data
NOTICE OF INTENT	ION TO:	•	
TEST WATER SHUT-OFF	CLL OR ALTER CABING	an associ	BUT REPORT OF:
PRACTURE MARKA	ULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL
BHOOT OR ACTORS	ANDON®	FRACTURE TREATMENT	ALTERING CASING
DEPAIR WELL		SHOOTING OR ACIDIBING	ABANDONMENT
Request to shut-ir	n well X	(Other)	
18		(NOTE: Report results o	f multiple completion on Wellion Report and Log form.) scluding estimated date of starting any depths for all markers and somes peril-
I.C. DESCRIBE PROPOSED OF CHARLES WELL COME.			

MAXUS EXPLORATION COMPANY requests permission to "shut-in" the Rockhouse Unit #5-A since no plug has been set in this well.

Declining reservoir pressures, high fluid levels and high pipeline pressures have caused this well to become economically unfeasible. Should for any reason we decide to again produce this well, the BLM will be notified at such time.



DIVISION OF OIL, GAS & MINING

8. I hereby certify that the foregoing is true and correct		
SIGNED LIST HENDRICKS	TITLE Production Engineer	DATE 5-24-88
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

			\ <b>\_</b>	
(November 1981) Thornerly 9 (331)	UNITED STATE PARTMENT OF THE BUREAU OF LAND MANA	INTERIOR 1011	IL IN INSTITUTATION to tractions on re-	Hudged Harran No. 1004 (12) 1 Apriles August (1) 1985  B. LEASE DESIGNATION AND ABBIAS NO.  SEE ATTACHMENT
tite not use this form	NOTICES AND REPORT OF THE PROPERTY OF THE PROP		LS	6. IF INDIAN, ALLOTTER OR TRIBE HAME
OH. CAR WELL X	ornes		0.9 1000	ROCKHOUSE UNIT
MAXUS EXPLORATION	ON COMPANY	300	. A D 1330	ROCKHOUSE
3 ALGERTAN OF OPERATOR		- DIV	ISION UF	9. WELL NO.
P.O.BOX 1669, VE			IS & MINING	SEE ATTACHMENT
Hee also apace 17 below)	location clearly and in accordance	with any State require	mesta.*	10. FINLS AND POOL, OR WILDUAT
At auriuse				SEE ATTACHMENT
	SEE ATTACHMENT	· .		SEE ATTACHMENT
SEE ATTACHMENT	18 SERVATIONS (Show SEE ATTA	whether BF, BT, CB, etc.) ACHMENT		UINTAH UTAH
in Ci	heck Appropriate Box To In	dicate Nature of N	otice Report or O	ther Data
	OF INTENTION TO:	1		IFT ROPURT UF:
TANK WATER BUUT OFF	PULL OR ALTER CARING	<b>-</b>	<u></u>	
FRAILING TREAT	MULTIPLE COMPLETE		B SHUT-OFF	REPAIRTNO WELL
HITTOT OR ACTUAZA	A NA MIHIN *	<del></del>	TING ON ACTUIRING	ALTERING CARINO
REPARK WELL	CHANGE PLANS	(Othe		
TEMPORA	RY ABANDONMENT	X	(Nots: Report remits of ompletion or Recomple	of multiple completion on Well tion Report and Log form
property work If well nent to this work.) *	is directionally drilled, give aubau	if peritient details, and irface locations and med	l give periment dates, I soured and true veriles)	ncluding estimated date of starting at a depths for all markers and gones perit
	MAXUS EXPLORATION (	-	₹.	•
	abandon the above i	•		•
	do not warrant thes	se wells to ope	erate profitabl	y. Should
	this situation reve	erse within the	next 12 month	s, the BLM
	will be notified wh	nen production	resumes.	
		•	•	
			· <del>-</del>	
		•		
IN I hereby certify that the fu	femilys in Jews and correct	1	· · · · · · · · · · · · · · · · · · ·	<u> </u>
HIGHED SUN 4	Min III alla	rue Production	Engineer	DATM 7/21/88
(This space for Federal or	State office use)	•		

\*See Instructions on Reverse Side

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NAME AND NUMBER	LEASE# & FORMATION	LOCATION	ELEVATION	PERMIT
ROCKHOUSE UNIT#1	U-0779 WASATCH	995' FSL & 721' FEL SEC. 10, T11S, R23E	5849'GR	47-047-15809
ROCKHOUSE UNIT#3	U-0778 MESAVERDE	1653' FSL & 1386' FEL SEC. 11, T11S, R23E	5988'GR	43-047-15810
> ROCKHOUSE UNIT#5-A	U-0779 WASATCH	380' FSL & 1972' FEL SEC. 13, T11S, R23E	5607'6R	43-047-15812
ROCKHOUSE UNIT#8	U-0780 WASATCH	1159' FEL & 1367' FEL SEC. 23, T11S, R23E	5849'GR	43-047-15815

Rainhow U+5A Sec 13, TIIS RZ3G Birty 10/6/88 O well head emergency put



### IRREVOCABLE STANDBY LETTER OF CREDIT 10384

MAY 12, 1989

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 TRIAD CENTER #350
355 W. N. TEMPLE
SALT LAKE CITY, UTAH 84180-1203

#### GENTLEMEN:

WE HEREBY ESTABLISH OUR IRREVOCABLE STANDBY LETTER OF CREDIT IN FAVOR OF THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING OF THE STATE OF UTAH FOR THE ACCOUNT OF MCKENZIE PETROLEUM COMPANY, 5847 SAN FELIPE ROAD, SUITE 4300, HOUSTON, TEXAS 77057 FOR THE AGGREGATE AMOUNT OF U S DOLLARS EIGHTY THOUSAND AND NO/100) (\$80,000.00) AVAILABLE BY YOUR DRAFTS AT SIGHT ON THE DEPOSIT INSURANCE BRIDGE BANK, N.A. WHEN DRAWN IN ACCORDANCE WITH THE TERMS AND ACCOMPANIED BY THE DOCUMENTS LISTED UNDER PART C BELOW:

Δ	THIS LETTER OF CREDIT	IS ISSUED BECAUSE THE OPERATOR IS OR WILL BE ENGAGED IN
	DRILLING REDRILLING	DEEPENING, REPAIRING, OPERATING AND PLUGGING AND
	ARANDONMENT A WELL OR	WELLS AND RESTORING THE WELL SITE OR SITES IN THE
	STATE OF LITAH FOR THE	PURPOSES OF OIL OR GAS PRODUCTION AND/OR THE INJECTION
	AND DISPOSAL OF FLUIDS	S IN CONNECTION THEREWITH FOR THE FOLLOWING DESCRIBED
	LAND OR WELL:	

	COUNTY, UTAH
	SECTIONRANGE
INDIVIDUAL BOND:	WELL NO
BLANKET BOND:	TO COVER ALL WELLS DRILLED IN THE STATE OF UTAH

- B. THIS LETTER OF CREDIT IS SPECIALLY ISSUED AT THE REQUEST OF THE OPERATOR AS GUARANTY THAT THIS FUND WILL BE AVAILABLE DURING THE TIME THAT THE WELLS REFERENCED ABOVE ARE ACTIVE. WE ARE NOT A PARTY TO NOR BOUND BY, THE TERMS OF ANY AGREEMENT BETWEEN YOU AND THE OPERATOR OUT OF WHICH THIS LETTER OF CREDIT MAY ARISE.
- C. DRAFTS DRAWN UNDER THIS LETTER OF CREDIT MUST BE ACCOMPANIED BY AN AFFIDAVIT FROM THE DIRECTOR OF THE DIVISION OF OIL, GAS AND MINING STATING THAT:
  - 1. ANY WELL SUBJECT TO THE LETTER OF CREDIT IS DEEMED NECESSARY FOR PLUGGING AND ABANDONMENT AND THE OPERATOR HAS NOT FULFILLED SUCH OBLIGATION UNDER THE OIL AND GAS CONSERVATION GENERAL RULES OF THE STATE OF UTAH.
  - 2. THE DRAFT IS IN THE ESTIMATED COST OF PLUGGING EACH WELL SUBJECT TO THE LETTER OF CREDIT UP TO THE AGGREGATE AMOUNT OF THE LETTER OF CREDIT.

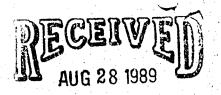
WE WILL BE ENTITLED TO RELY UPON THE STATEMENTS CONTAINED IN THE AFFIDAVIT AND WILL HAVE NO OBLIGATION TO INDEPENDENTLY VERIFY ANY STATEMENTS CONTAINED THEREIN.

. PAGE:

DATE.	00, 10, 50	, , , ,					U F C		
ACCT NUM	COMPANY NAME	WELL NAME	TOWN	RANGE	SEC	Q-Q	STATUS	API NUMBER	PROD ZONE
N9523	LINMAR PETROLEUM COM	ELLSWORTH #2-9B4 CHRISTENSEN #3-4B4 CHASEL-HACKFORD 2-10-A1E	5020	W040	9	NESW	POW	4301331138	WSTC
		CHRISTENSEN #3-484	5020	W040	4	SWSE	POW	4301331142	WSTC
		CHASEL-HACKFORD 2-10-A1E	SO 10	E010	10	SESE	POW TA	4304731421	GR-WS
		CHASEL-HACKFORD #2-10A1E	SO 10	E010	10	SESE	TA	4304731421	
		MOON 1-23Z1	NO 10	WO10	23	NESW	POW	4304731479	WSTC
N0580	LOMAX EXPLORATION CO	NEIGHBORHOOD HOUSE #6-6	S050	WQ40	6	SENW	PA	4301330981	
		LITTAUER FOUNDATION #1	5050	E020	4	NWSW	LA	4304731382	
N0590	LUFF EXPLORATION COM	MCCONKIE COMM FEE #1	S060	E210	27	NWSE	PA PA PA PA PA PA PA PA	4304720282	UNTA
		MCCONKIE #2	S070	E210	5	NENW	PA	4304730071	
N0600	MAPCO OIL & GAS COMP	DENNIE RALPHS #1-5	SO 10	MO30	5	SWNE	PΑ	4301330165	
	•	DENNIE RALPHS #1-5	SO10	MO30	5	SWNE	PA	4301330165	
		DENNIE RALPHS #1-6	5010	MO30	6	SWNE	PA	4301330166	_
		FISHER #1-12	SO 10	WO40	12	NWNE	PA	4301330279	
		FISHER #1-12	SO10	W040	12	NWNE	PA	4301330279	GRRV
N6950	MAPP EXPLORATION	FROST #1-18	\$340	E250	18	SENE	PA	4303730761	
		REDD #2-18	\$340	E250	18	NESE	PA	4303730771	
		MAPP 1-17	\$340	E250	17	NWNW	PA	4303730773	
N9675	MASTER PET & DEVEL C	VANOVER FEE #2	S210	E230	24	SENE	SGW SOW	4301931105	
		FRAZIER 15-1	\$210	E230	15	SWNE	SOW	4301931189	MR-SW
00004	MANO UTUU OTI OO	4FRAZIER #15-2	\$210	£230	15	SWNE	LA	4301931198	
010000	MAYU-UIAH UIL CU	CHASEL-HACKFORD 2-10-A1E CHASEL-HACKFORD #2-10A1E MOON 1-23Z1 NEIGHBORHOOD HOUSE #6-6 LITTAUER FOUNDATION #1 MCCONKIE COMM FEE #1 MCCONKIE #2 DENNIE RALPHS #1-5 DENNIE RALPHS #1-5 DENNIE RALPHS #1-5 DENNIE RALPHS #1-6 FISHER #1-12 FROST #1-18 REDD #2-18 MAPP 1-17 VANOVER FEE #2 FRAZIER 15-1 IFRAZIER #15-2 MAYO-UTAH OIL CO #1 THOMAS HALL FEE 1 THOMAS E. HALL #3 THOMAS E. HALL #4 THOMAS E. HALL #4 THOMAS E. HALL #55 J.D. STATE #1 VANOVER #2 J.D.M. VANOVER #3 WEBER COAL COMPANY 13-3 FEE #3 MILLER CREEK CHERITTA #2 CHTARFTTA #3	5040	£210	22	SWNW	LA PA POW POW	4304720386	
ฆังดดลด	MCKENZIE PETRULEUM C	THOMAS HALL FEE 1	2020	E220	23	SESW	POW	4304715591	
		THOMAS E HALL #2	2020	E220	23	262M	POW	4304715592	
		THOMAS E. HALL #4	2020	E220	23	SESE	POW	4304715593	
		THOMAS E. MALL #4	2020	6220	23	SESE SESW	POW	4304715594	
N2450	MEZO J.D	I D CTATE #4	2020	E 2 2 0	23	PIPIPIE	PUW	4304715595 4301930245	ENKD
112430	ME20, 0.b.	VANOVED #2	5210	E230	20	CMMM	LA DA	4301930245	
		I D M VANOVED #3	5210	E230	10	SMINM	PA DA	4301930247	
P0629	MICH-WISC PIPELINE C	WERED COAL COMPANY 13-3	NOOO	E050	3	MMCM	PA DA	4304330024	
PO547	MIDWAY PETROLEUM CO	FFF #3	\$410	W 120	13	NWSW	PA DA	4305310326	
N2590	MILAGRO ENERGY RESOU	MILLER CREEK CHERITTA #2	5150	F 100	22	NENW	Ι Δ	4300730064	
	michano eneral nesos	CHIARETTA #3	\$150	E 100	22	NENE	PΔ	4300730077	FRSD
P0584	MILLER & TAYLOR	FEE #3	5410	W120	23	NWNE	LA PA PA PA LA PA PA PA	4305310730	1 100
PO116	MINTON, JOSEPH A	SNOW-FEE #1	5190	E080	9	SENE	PΔ	4301510731	
		WILBERG-FEE #1	\$180	E080	12	SENW	PA	4301510732	
		WILBERG FEE #1-X	5180	E080	12	SENW	PA	4301510733	
P0295	MIRACLE & WOOSTER DR	L D S #1	5040	E210	36	SESW	PA	4304710734	
N3790	MOBIL OIL CORPORATIO	GREGORY ET AL FEE #1	N030	E160	21	SWSW	PA	4304310743	
P0020	MOHAWK PETROLEUM CO	FEE #1	\$410	W120	23,	NWNW	PA	4305320474	
N0660	MONCRIEF OIL	ROWLEY #2-1	5040	W060	2	SENW	PA	4301330467	WSTC
		PENDER #8-1	S040	W060	8	NENE	PA	4301330471	WSTC
P0601	MONTGOMERY & JEFFRIE	FEE #1	\$430	W120	0		PA	4305320518	
P0400	MOORE, JOHN W	HANSON FEE #1	S210	E230	24	SENE	PA	4301920287	
		VANOVER FEE #1	\$210	E230	24	SENE	PA	4301930012	
N0680	MOUNTAIN FUEL SUPPLY	MILLER CREEK CHERITTA #2 CHIARETTA #3 FEE #3 SNOW-FEE #1 WILBERG-FEE #1 WILBERG FEE #1-X L D S #1 GREGORY ET AL FEE #1 FEE #1 ROWLEY #2-1 PENDER #8-1 FEE #1 HANSON FEE #1 VANOVER FEE #1 SUNNYSIDE UNIT #1 HUNTINGTON CANYON FEE #1	S150	E130	17	NWSE	PA	4300730012	
		HUNTINGTON CANYON FEE #1	S170	E080	8	SENE	PA	4301530002	

: DATE: 05/18/90

· •	_		$\sim$	ø	Form approved.	
form 3160-5 November 1983)	UNITE	ED STATES	SUBMIT IN TRIPLI	CATE.	Budget Bureau No Expires August 3	0. 1004-0135
Formerly 9-331)	DEPARTMENT	OF THE INTERIO	R verse side)	on re- 5.	LEASE DESIGNATION A	ND ABBIAL NO.
	BUREAU OF L	AND MANAGEMENT			See Attachmer	
SUNI	DRY NOTICES A	AND REPORTS O	N WELLS	6.	IF INDIAN, ALLOTTER	DE TRIDE NAME
(Do not use this f	orm for proposals to dr Use "APPLICATION FO	ill or to deepen or plus back R PERMIT—" for such pro-	Pour Parket Sees Expire	1 6		
1.			PER A PER	7.	MAK THEMBERDA TINU	<u> </u>
OIL GAS GAS	OTHER .			<i>l]</i>	Rockhouse Uni	
2. NAME OF OPERATOR		13th A	UG 28 1989 -	8.	FARM OR LHASE NAME	
MAXUS EXPLORA	TION COMPANY				Rockhouse	
•	Vormal III-ah	0/.070	DIVISION OF	9.	WBLL NO.	
4. LOCATION OF WELL (Re	port location clearly and	84078 01	L, GAS & MINING		See Attachmer	ıt
See also space 17 belov At surface	v.)	_	1	"	See Attachmer	
See Attachmen	t			11	. SEC., T., B., M., OR BLI	
					SURVEY OR AREA	
14. PERMIT NO.					See Attachmer	ıt
See Attachment	i i	vations (Show whether DF, R See Attachment	T, GR, etc.)	12	COUNTY OR PARISH	18. STATE
16.					Uintah	<u>Utah</u>
10.	Check Appropriat	e Box To Indicate Na	ture of Notice, Report	, or Othe	r Data	
NC	OTICE OF INTENTION TO:	,	•	THEODORAGOE	REPORT OF:	
TEST WATER SHUT-OFF		LTER CARING	WATER SHUT-OFF		BEFAIRING WEI	LL
PRACTURE TREAT BHOOT OR ACIDIZE	MULTIPLE ABANDON®	COMPLETE	FRACTURE TREATMENT		ALTBRING CASI	Na
REPAIR WELL	CHANGE P	ANE	SECOTING OR ACIDISIS	NG []	ABANDON MENT	·
(Other) Tempora	ry Abandonment	kx		results of m	nultiple completion on Report and Log form.	Well
17. DESCRIBE PROPOSED OR of proposed work. If nent to this work.)	OMPLETED OPERATIONS (well is directionally drill	Clearly state all pertluent c ed. give subsurface location	details, and give pertinent as and measured and true	dates, incl vertical de	uding estimated date of pthe for all markers a	of starting any nd somes perti-
MAXIIS EXPLORA	TTON COMPANY 1	equests permissi	on to temporaril	iv shan	don the refere	mand
wells. Curre	nt gas prices l	nave caused these	e wells to become	ne uneco	onomical to pr	മർഗe നർഗe
but premature	abandonment o	f the <b>Rockhouse</b> 1	Unit #'s 1, 3, 5	5A & 8 v	wells would ca	ause
a loss of pot	ential recover	able reserves fr	om this unit. ?	Cherefor	re. Maxus redu	ests
to temporarily	y abandon the :	referenced wells	until they become	ome econ	nomically prod	luctive.
when production		se within the ne	xt 12 months, tr	ie RTW A	will be notifi	.ea
when products	on resules.	OIL AND	CAC			
		OIL AND	JAS .			
		DRN	RJF			
		JRB V	GLH			
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		DTS	SLS		·	
						*
		2-125				
		7	****			
		3. MICROFIL	-M /			
		니~ FILE				
18. I hereby certify that th	e foregoing is true and		uction Engineer		Anguet	25, 1989
ROOT	ney Brewer	TITLE TIO	LEIGHICCI	·	DATE	. 23, 1707
(Buis space for Federal	or State office use)					
APPROVED BY	·	TITLE			To A (TYM)	
CONDITIONS OF APP	ROVAL, IF ANY:		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	•	DATE	



	DIVIS	ION	OF	
11_	CAR	2 5	AIA:	NC:

NAME AND NUMBER	LEASE# & FORMATION	OIL, GAS & MINING LOCATION	ELEVATION	PERMIT
ROCKHOUSE UNIT#1	U-0779 WASATCH	995' FSL & 721' FEL SEC. 10, T11S, R23E	5849 'GR	47-047-1580
ROCKHOUSE UNIT#3	U-0778 MESAVERDE	1653' FSL & 1386' FEL SEC. 11, T11S, R23E	5988'GR	43-047-15810
ROCKHOUSE UNIT#5-A	U-0779 Wasatch	380' FSL & 1972' FEL SEC. 13, T11S, R23E	5607'6R	43-047-15812
ROCKHOUSE UNIT#8	U-0780 WASATCH	1159' FEL & 1367' FEL SEC. 23, Tlls, R23E	5849 'GR	43-047-15815

2 · 4	$\overline{}$		Form approved.
Form 3,60-5 (November 1983)	U. TD STATES	(Other Instructions a	Budget Bureau No. 1004-0135 Expires August 31, 1985
(Formerly 9-331)	DEPARTMENT OF THE INTE	RIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	BUREAU OF LAND MANAGEME		SEE ATTACHMENT  6. IF INDIAN, ALLOTTER OR TRIBE NAME
SUN	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	e hack to a different reactvoir.	267
OIL GAS WELL WELL	OTHER	ME WERD	SEE ATTACHMENT
2. NAME OF OPERATOR MAXUS EXPLORA		OCT 10 1989	SEE ATTACHMENT  9. WELL NO.
P. O. BOX 166	9, VERNAL, UTAH 84078 teport location clearly and in accordance with a	DIVISION OF	SEE ATTACHMENT
1. LOCATION OF WELL (I See also space 17 bel At surface	teport location clearly and in accordance with a ow.)	ay state requirements with	SEE ATTACHMENT
SEE ATTACHMEN	Tr		11. SHC., T., B., M., OR BLE. AND BURVEY OR AREA
14. PERMIT NO.	T SEE ATTACHMENT		SEE ATTACHMENT  12. COUNTY OR PARISH 13. STATE  UINTAH  UTAH
SEE ATTACHMEN			
15	Check Appropriate Box To Indicate	•	
	NOTICE OF INTENTION TO:	au	BABQUENT REPORT OF:
TEST WATER SHUT-O	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZM	ABANDON*	BHOOTING OR ACIDIZING	
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)	IL WELLS X	Completion or Rec	sults of multiple completion on Well completion Report and Log form.)
17. DESCRIPE PROPOSED O proposed work. If nent to this work.)	R COMPLETED OPERATIONS (Clearly state all perti well is directionally drilled, give subsurface l	neut details, and give pertinent docations and measured and true v	lates, including estimated date of starting any ertical depths for all markers and zones perti-
of the Rainbo	TION COMPANY respectfully wiw Unit #1, #2A, #4, and the effective	Rockhouse Unit #1, #	#3, #4, #44-14, #5A and
		· · · · · · · · · · · · · · · · · · ·	
		OIL	AND GAS
		DAN_	AJF
			GLH
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		and the state of t	
		1-TAS	Cade :
		12-U-13	31)
		<del>2)- "</del>	MICRO: V
		<u> </u>	FILE
la-	the foregoing is true and correct	VGINEER	DATE 10-5-89
signedROD	JEÝ BREVER		DATE 10-0-09
(This space for Fed	eral or State office use)		

\*See Instructions on Reverse Side

DATE \_

APPROVED BY \_\_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

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WELL NAME & NUMBER	LEASE & FORMATION	LOCATION	ELEVATION	API NUMBER
RAINBOW UNIT #1	U-017403 WASATCH	2310' FSL & 2410' FVL Sec. 8, T11S, R24E	5258' GR	43-047-15805
RAINBOW UNIT #2-A	U-017664 MESA VERDE	2238' FSL & 2000' FVL Sec. 19, T11S, R24E	5447' GR	43-047-15806
RAINBOW UNIT #4	U-017664A	1628' FSL & 1868' FRL Sec. 1, T11S, R23E	5567' GR	43-047-15807
ROCKHOUSE UNIT #1	U-0779 WASATCH	995' FSL & 721' FEI Sec. 10, T11S, R23E	5849' GR	43-047-15809
ROCKHOUSE UNIT #3	U-0778 MESA VERDE	1653' FSL & 1286' FEL Sec. 11, T11S, R23E	5988' GR	43-047-15810
ROCKHOUSE #4	U-0779 WASATCH	2587' FNL & 1866' FWL Sec. 9, TllS, R23E	5833' GR	43-047-15811
ROCKHOUSE #44-14	U-0799 WASATCH	522' FSL & 522' FFL Sec. 14, T11S, R23E	5773' GR	43-047-31806
ROCKHOUSE UNIT #5A	U-0799 WASATCH	380' FEL & 1972' FEI. Sec. 13, T11S, R23E	5607' GR	43-047-15812
ROCKHOUSE UNIT #8	U-0780 WASATCH	1159' FEL & 1367' FNI Sec. 23, T11S, R23E	5849' GR	43-047-15815



Division of Oil, gas & Mining Form 3000-3

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0034 Expires: August 31, 1989

## ASSIGNMENT OF RECORD TITLE INTEREST IN A LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.) Act for Acquired Lands of 1947 (30 U.S.C. 351-359) Lease Serial No.

Lease Effective Date (Anniversary Date)

Geothermal Steam Act of 1970 (3 Department of the Interior Appropriations Act,	New Serial No.				
Type or print plainly in ini	e and sis-			. 89 c	
Type of planty in any	cano sign	in ink.	CT C.		
PART A: ASSIGNATION ASSIGNATION PART A: ASSIGN	NMENT		7) c		170 170
1. Assignee* MCKENZIE PETROLEUM COMPANY Street 1625 Broadway, Suite 2580			· · · · ·	23	- 115 - 125 - 125
City, State, ZIP Code Denver, CO 80202				] === \	10
*If more than one assignee, check here [] and list the name(s) and address(e separate attached sheet of paper.	s) of all addi	itional assigne	es on the rev	erse puthis	form or on a
This record title assignment is for: (Check one) (A) Oil and Gas Lease, or	Geotherm	nal Lease			: <b>*</b>
Interest conveyed: (Check one or both, as appropriate)    Record Title,	Overriding interests or	Royalty, pay	ment out of p	production of	other similar
2. This assignment conveys the following interest:				·	**************************************
Land Description	T			· · ·	
Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Owned	Conveyed	Retained.	Percent of Overriding Royalty or Similar Interests	
•				Reserved	Previously reserved
	Ъ	С	d	c	or conveyed f
SEE EXHIBIT "A" ATTACHED HERETO FOR DESCRIPTIONS OF THE LEASES, LANDS AND ENTERESTS BEING CONVEYED.				· :	

STATE OF UTAH COUNTY OF SALT LAKE

. continue

RECEIVED 007161989

On this day of OCT 11 10 \_, before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau, and that he acknowledged said instrument to be the free and voluntary act of said Bureau.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.

324/South State Street, Suite 301 Lake City, Utah 84111-2303

Site as My Commission Expires:

APR 2 8 1991

UT 3100-82a (3/8#)

## PAPERWORK REDUCTION ACT STATEMENT

- 1. This information is being collected pursu.
  - the law.
- 2. This information will be used to create and maintain a record of oil and gas/geothermal lease activity.
- 3. Response to this request is required to obtain benefit.

#### NOTICE

(City)

(State)

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

PRINCIPAL PURPOSE—The information is to be used to process record title assignments for oil and gas/geothermal resources leases.

#### ROUTINE USI.

- (1) The adjudication of the assignce's rights to the land or resources
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION—If all requested information is not provided, the assignment may not be approved. See regulations at 43 CFR Groups 3100 and 3200.

		•	•	
irt A (Continued):	ADDITIONAL SPACE for Names and addresses of additional assignees in Ite	em No. 1, if needed, o	r for Land Description in Item	No. 2. if

This Assignment of Record Title Interest is expressly made subject to all of the terms and provisions of that certain Purchase and Sale Agreement dated August 20, 1989 between Assignor and Assignee.

As between Assignor and Assignee, this Assignment of Record Title Interest shall be effective September 1, 1989 at 7:00 a.m., C.D.T.

# PART B: CERTIFICATION AND REQUEST FOR APPROVAL

- 1. The assignor certifies as owner of an interest in the above designated lease that he/she hereby assigns to the above assignee(s) the rights specified above.
- 2. Assignee certifies as follows: (a) Assignee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the assignment of NPR-A leases, assignee is a citizen, national, or resident alien of the United States or in which the lands covered by this assignment are located; (c) Assignee's chargeable interests, direct and indirect, in either public domain or acquired lands, do not exceed in Alaska, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920 or 51,200 acres in any one State if this is a geothermal lease; (d) All in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Assignee is not in some time of the Mineral Leasing Act.
- 3. Assignee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein.

For geothermal assignments, an overriding royalty may not be less than one-fourth (%) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this assignment is added to all previously created overriding royalties (43 CFR 3241).

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Zip Code)

TO Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to McKENZIE PETROLEUM COMPANY, Assignee

`	Lease	Effective		í	ercent of I	nterest		<u>Overridin</u>	g Royalty
)	<u>Serial No.</u>	Date	<u>Land Description</u>	<u>Owned</u>	Conveyed	Retained			reviously
								Reserved	Reserved
	, u-0326	3-1-51	Township 11 South, Range 24 East Section 17: Lots 1, 2, S/2 NW Section 18: E/2 NE 199.69 acres, M/L	100%	100 <b>x</b>	- 0 -	•	<b>-0-</b> -; '	10%
	- u-0529	4-1-51	Township 11 South, Range 24 East Section 18: Lots 1-4, E/2 W/2, W/2 NE, SE Section 19: NE 699.56 acres, M/L	100%	100%	- 0 -		- 0 -	unknown
)	√ u-0778	3-1-51	Township 11 South, Range 23 East Section 4: All Section 11: All Section 12: W/2 SW	62.5%	62.5%	- 0 -		- 0 -	<b>3%</b>

# TO Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to MCKENZIE PETROLEUM COMPANY, Assignee

Lease	Effective		:	Percent of I	nterest		Overridin	Royalty
<u>Serial No.</u>	<u>Date</u>	Land Description	Owned	Conveyed	Retained		P	reviously
							Reserved	Reserved
√ U-0779	3-1-51	Township 11 South, Range 23 East Section 9: All Section 10: All Section 13: Lots 2-4, SWNE, W/2 SE, SW, S/2 NW, NWNW Section 14: All 2,442.09 acres, M/L	62.5%	62.5%	- 0 -		- 0 -	3%
/ u-0780	3-1-51	Township 11 South, Range 23 East Section 15: E/2 E/2, NWNE, NW, NWSW Section 23: NE, E/2 NW, NESW, N/2 SE Section 24: N/2 1,080.00 acres, M/L	62.5%	62.5%	<b>- 0 -</b> .	*	- 0 -	. 3%
U-016788		Township 11 South, Range 23 East Section 21: SE 160.00 acres, M/L	100%	100X	- <b>0</b> -		- 0 -	5 <b>X</b>

To Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to McKENZIE PETROLEUM COMPANY, Assignee

Lease Serial No.	Effective <u>Date</u>	Land Description	Owned	Percent of I Conveyed	nterest <u>Retained</u>		ng Royalty Previously I Reserved
/ U-017403	3-1-56	Township 11 South, Range 24 East Section 7: Lots 5, 10, 11 Section 8: Lots 1-7, NENE, N/2 SW,	100%	100%	- 0 -	- 0 -	10%
√ U-017664-A	4 - 1 - 5 6	W/2 SE, SESE, SWNW 635.48 acres, M/L  Township 11 South, Range 23 East Section 1: Lots 10-17, S/2 NW, N/2 SE, SESE Section 12: Lots 1-4, SWNE, NENW	100%	100%	- 0 -	- 0 -	10%
. U-018859	8 - 1 - 5 6	Township 11 South, Range 24 East Section 19: Lots 1-4, E/2 W/2, SE	100%	100%	- 0 -	- 0 -	10% .

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			5. LEASE DESIGNATION & SERIAL NO.
			_
(Do not use this form for	NOTICES AND REPOR	plug back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBL PAME
COIL GAS		tor - Mass Transfer	7. UNIT AGREEMENT NAME
NAME OF OPERATOR		MARRIAGE	8. FARM OR LEASE NAME
McKenzie Petroleu	m Company	WE GENVY	
1625 Broadway, Su			7)V) -
See also space 17 below.)	ation clearly and in accordance with any S	tre tedantement OO 1 T 2 1393	TELD AND POOL, OR WILDCAT
At proposed prod. zone	See Attachments	DIVISION OF OIL, GAS & MINING	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. APT NO.	115. ELEVATIONS (Show wn	other DE RT CP and	112. COUNTY 113. STATE
	13. ELEVATIONS (Show wh	ener Dr. Ki, GK, EE.,	Uintah Utah
16.	Charle Annuaries Pau Taladi	anta Matura of Matina Panast as Os	<u> </u>
	LNECK Appropriate box 10 mai of intention to:	cate Nature of Notice, Report or Ot	HER DATA
F		٦ /	_
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS X	(Other) Change of	
(Other)			of multiple completion on Well mpletion Report and Log form.)
APPROX. DATE WORK WILL	START 8-20-89	DATE OF COMPLETION	9-1-89
Please Note	: Change Of Operator	* Must be accom r via Mass Transfer betw	panied by a cement verification reporteen Maxus Exploration
	1989 at 7:00 A.M.	•	
	BLM approval.	ations and descriptions	attached along with
1			
18. I hereby certify that the fo	Warnis TITL	<sub>E</sub> Vice President	PATE10-17-89
Howard (This space for Federal or	W. Dennis		
fillis shace for Ledelst or :			
APPROVED BY	TITL	Σ	DATE

(June 1938)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M APP	ROVE	ED.
OMB	NO. 10	004-00	034
Expires:	Augu	st 31,	1989

ASSIGNMENT OF RECORD TITLE INTEREST IN A LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

> Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.) Act for Acquired Lands of 1947 (30 U.S.C. 351-359) Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)

Lease Serial No.

Lease Effective Date (Anniversary Date)

Department of the Interior Appropriations Act, 1	Fiscal Year	1981 (42 U.S.	.C. 6508)	ACM DELIST IV	0.	
Type or plat all interest				. 89	•	
Type or print plainly in Ink	and sign	in ink.	. ರ್ವಜ್ಞ			
PART A: ASSIGN	MENT		·		TUS CTS C	
1. Assignce* McKENZIE PETROLEUM COMPANY						
Street 1625 Broadway, Suite 2580				23	4 ==	
City, State, ZIP Code Denver, CO 80202				77	. £43	
,			· · · <u>·</u>			
*If more than one assignee, check here [] and list the name(s) and attractor			<u> </u>	ं न्य	<i>(</i> )	
*If more than one assignee, check here $\square$ and list the name(s) and address(es separate attached sheet of paper.	of all addi	tional assigned	es on the rev	erse of this'	form or on a	
· · · · · · · · · · · · · · · · · · ·			•	4-	:*	
This record title assignment is for: (Check one) (A Oil and Gas Lease, or	☐ Geotherm	al Lease				
Interest conveyed: (Check one or both, as appropriate) A Record Title,	م المالية	D 1-		:		
The state of the s	interests or	Royalty, payi	ment out of p	production of	other similar	
2. This assignment conveys the following interest:		payments .	· · · · ·			
Land Description						
Additional space on reverse, if needed. Do not submit documents or agreements other than	Percent of Interest			. Percent of		
this form; such documents or agreements shall only be referenced herein.	Owned	Conveyed	Retained	Overriding Royalty or Similar Interests		
b state only be referenced ficient.		1				
·		1		Reserved	Previously	
		1 1				
		1 ' 1			reserved	
	ъ	c	d	c		
	Ъ	с	d	c	reserved	
	ь	c	d	c	reserved	
EE EXHIBIT "A" ATTACHED HERETO FOR	Ъ	c	d	c	reserved	
FE EXHIBIT "A" ATTACHED HERETO FOR DESCRIPTIONS OF THE LEASES, LANDS AND NTERESTS BEING CONVEYED.	ъ	c	d	<b>.</b>	reserved	

STATE OF UTAH COUNTY OF SALT LAKE )

RECEIVED OCT 16 1989

On this day of OCT 11 10 , before me appeared Robert Lopez, to me personally known, who being by me duly sworn did say that he is Chief of the Minerals Adjudication Section, Bureau of Land Management, and that the original of the foregoing instrument was signed on behalf of said Bureau. and that he acknowledged said instrument to be the free and voluntary act

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the month, day, and year first above written.

outh State Street, Suite 301 t Lake City, Utah 84111-2303

My Commission Expires:

APR 2 8 1991

UT 3100-82a (3/86)

## PAPERWORK REDUCTION ACT STATEMENT

- 1. This information is being collected pursuant
- 2. This information will be used to create and maintain a record of oil and gas/ geothermal lease activity.
- 3. Response to this request is required to obtain benefit.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this oil and gas/geothermal lease record title assignment application.

AUTHORITY: 30 U.S.C. 181 et seq; 30 U.S.C. 1001-1025; 42 U.S.C. 6508

(Assignor's Address)

statements or representations as to any matter within its jurisdiction.

Texas

(State)

79188

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent

(Zip Code)

Amarillo

(City)

### ROUTINE USES

- (1) The adjudication of the assignce's rights to the land or resources.
- (2) Documentation for public information in support of notations made on land status records for the management, disposal, and use of public lands and resources.
- (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

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is in

signments for oil and	OSE—The information is to be used to process record title as d gas/geothermal resources leases.	tion is not provided, the 43 CFR Groups 3100 as	e assignment may not be approve nd 3200.	Il requested informa ed. See regulations i
Tear		Tear		
				Tear
Part A (Continued):	ADDITIONAL SPACE for Names and addresses of additineeded.	onal assignees in Item No. 1, if	needed, or for Land Description i	n Item No. 2, if
			•	
This Assignm and provision Assignor and	ent of Record Title Interest is ens of that certain Purchase and Sanssignee.	xpressly made subjeale Agreement dated	ect to all of the t d August 20, 1989 b	erms etween
		•		
		•		•
As between As	ssignor and Assignee, this Assignmentember 1 1989 at 7:00 are 2.5			
effective Sep	ptember 1, 1989 at 7:00 a.m., C.D.	ment of Record Tit]	le Interest shall be	2
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		•	;;;	
		•		
	PART B: CERTIFICATION A	NO PEOUEST FOR AD	22000	
1. The assignor certifi	ies as owner of an interest in the above designated lease the	at he/she hereby assigns to the at	bove assignee(s) the rights specifie	ed above.
of the United States association of such in which the lands c 200,000 acres in oil in Alaska, if this is parties holding an in in compliance with violation of sec. 41	is follows: (a) Assignee is a citizen of the United States; an sor of any State or territory thereof. For the assignment of citizens, nationals, resident aliens or private, public or mur overed by this assignment are located; (c) Assignee's chargeal and gas options or 246,080 in oil and gas leases in the sam an oil and gas lease issued in accordance with the Mineral L nterest in the assignment are otherwise in compliance with the reclamation requirements for all Federal oil and gas lease he of the Mineral Leasing Act.	association of such citizens; a m NPR-A leases, assignee is a citi nicipal corporations, (b) Assignee ble interests, direct and indirect, in e State, or 300,000 acres in lease easing Act of 1920 or 51,200 acr he regulations (43 CFR Group 3 oldings as required by sec. 17(g)	nunicipality; or a corporation orga- izen, national, or resident alien of e is not considered a minor under in either public domain or acquired es and 200,000 acres in options in es in any one State if this is a geot 100 or 3200) and the authorizing of the Mineral Leasing Act; and (	nized under the laws the United States or the laws of the State lands, do not exceed each leasing District hermal lease; (d) All Acts; (e) Assignee is (f) Assignee is not in
3. Assignee's signature	e to this assignment constitutes acceptance of all applicable	terms, conditions, stipulations an	d restrictions pertaining to the less	se describud barnin
For geothermal assignment	ents, an overriding royalty may not be less than one-fourth (1/4) when this assignment is added to all previously created ov	\_e		
· · · · · · · · · · · · · · · · · · ·			· .	
certify that the stateme	ents made herein by me are true, complete, and correct to t	he best of my knowledge and be	lief and are made in good faith.	.*
executed this	day of September , 19 97	Executed this. 20 =	day of September	1. 19 89
_	own on current lease <u>MAXUS EXPLORATION</u> COI Please type or print	MPANY McKENZII	E PETROLEUM COMPANY	•
or	(Signature)	Assignee	WHILL WILLIAM	<i>—</i>
dtorney-in-facy	The file	K or Vice	Presection of	
	tin Murr (Signature) Attorney-in-Fact	Attorney-in-fact	(Signature)	
P. O. Box 4	400		(m.D.:m.n.o)	•

TO Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to McKENZIE PETROLEUM COMPANY, Assignee

			9 <u>Owned</u>	ercent of I Conveyed	nterest <u>Retained</u>	Overriding Royalty Previously Reserved Reserved
Lease <u>Serial No.</u>	Effective <u>Date</u>	Land Description	100%	100%	- 0 -	-0- 10%
, u-0326	3-1-51	Township 11 South, Range 24 East Section 17: Lots 1, 2, S/2 NW Section 18: E/2 NE 199.69 acres, M/L				-0- unknown
. u-0529	4-1-51	Township 11 South, Range 24 East Section 18: Lots 1-4, E/2 W/2, W/2 NE, SE	100%	100%	- 0 -	
		Section 19: NE 699.56 acres, M/L  Township 11 South, Range 23 East	62.55	¢ 62.5%	- 0 -	- 0 -
√ U-0778	3-1-51	Township II Sudeny Section 4: All Section 11: All Section 12: W/2 SW 1,428.36 acres, M/L				

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# To Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to MCKENZIE PETROLEUM COMPANY, Assignee

	Lease	Effective		Percent of Interest			<u>0 v</u>	Overriding Royalty		
)	<u>Serial No.</u>	<u>Date</u>	Land Description	<u>Owned</u>	Conveyed	Retained	<u>R e</u>	Pr served_	Reserved	
	√ U-0779	3-1-51	Township 11 South, Range 23 East Section 9: All Section 10: All Section 13: Lots 2-4, SWNE, W/2 SE, SW, S/2 NW, NWNW Section 14: All 2,442.09 acres, M/L	62.5%	62.5%	- 0 -		- 0 -	3%	
)	√ U-0780	3-1-51	Township 11 South, Range 23 East Section 15: E/2 E/2, NWNE, NW, NWSW Section 23: NE, E/2 NW, NESW, N/2 SE Section 24: N/2 1,080.00 acres, M/L	62.5%	62.5%	- 0 -		-0-	3%	
	U-016788		Township 11 South, Range 23 East Section 21: SE 160.00 acres. M/L	100%		-0- 		- 0	5 <b>%</b>	

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### EXHIBIT \*A\*

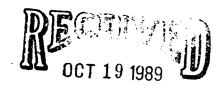
To Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assignor, to McKENZIE PETROLEUM COMPANY, Assignee

Lease	Effective		i	Percent of I	nterest	Overridin	g Royalty
<u>Serial No.</u>	<u>Date</u>	Land Description	Owned	Conveyed	Retained		reviously <u>Reserved</u>
	· · · · · · · · · · · · · · · · · · ·						
/ U-017403	3-1-56	Township 11 South, Range 24 East Section 7: Lots 5, 10, 11 Section 8: Lots 1-7, NENE, N/2 SW, W/2 SE, SESE, SWNW 635.48 acres, M/L	100X	100%	-0-	- 0 -	10%
√ U-017664-A	4 - 1 - 56	Township 11 South, Range 23 East Section 1: Lots 10-17, S/2 NW, N/2 SE, SESE Section 12: Lots 1-4, SWNE, NENW 558.39 acres, M/L	100%	100%	- 0 -	- 0 -	10%
. U-018859	8 - 1 - 5 6	Township 11 South, Range 24 East Section 19: Lots 1-4, E/2 W/2, SE 460.08 acres, M/L	100%	100%	- 0 -	- 0 -	10%

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DIVISION OF OIL, GAS & MINING

#### EXHIBIT "A"

To Assignment of Record Title Interest from MAXUS EXPLORATION COMPANY, Assigner, to McKENZIE PETROLEUM COMPANY, Assignee

Lease Serial No.	Effective <u>Date</u>	Land Description	<u>Owned</u>	Percent of I Conveyed	nterest <u>Retained</u>	P	g Royalty reviously
						Reserved	Reserved
√ U-036414	9-1-59	Township 11 South, Range 24 East Section 8: Lot 9 7.12 acres, M/L	100%	100%	-0-	- 0 -	10%
√ U-062420	3-1-51	Township 11 South, Range 23 East Section 12: S/2 NW, NWNW 120.00 acres, M/L	62.5%	62.5%	- 0 -	- 0 -	3%
√ U-070535-E	1-1-51	Township 11 South, Range 24 East Section 8: Lots 8 and 10 62.63 acres, M/L	100%	100%	-0-	-0-	10%
, U-070536-8	2-1-51	Township 11 South, Range 23 East Section 1: Lot 9, SWNE 71.93 acres, M/L	100%	100%	- 0 -	- 0 -	9%

All in Unitah County, Utah

exhibitA.doc

## STATE OF UTAH DIVISION OF OIL, GAS AND MINING

(Do not use this form for p	OTICES AND REPOR	PTS ON WELLS	U-077	79
(Do not use this form for p	OTICES AND REPOR	DTC ON WELLS	- 6. IF INDIAN. A	LLOTTEE OR TRIBE NAM
TT ** 3		plus back to a different reservoir		_
OSE X	PPLICATION FOR PERMIT—"			VENT WALL
WELL GAS WELL OTHE	••	DEC 27 1	989 UNIT AGREE	
NAME OF OPERATOR		20.50	Rockhou	ise Unit
McKenzie Petroleum	Co.	- LE	Pockhou	ise Unit
ADDRESS OF OPERATOR			9. WELL NO.	ise offic
1625 Broadway, Suit	e 2580, Denver, Co.	. 80202	#5-A	
LOCATION OF WELL (Report location See also space 17 below.)	n clearly and in accordance with any S	State requirements.	IG. FIELD AND	POOL, OR WILDCAT
At surface 380 F	SL, 1972 FEL	SW4SE4	Wasatch	M., OR BLK, AND
At proposed prod. zone	•			EY OR AREA
Same	•		Sec. 13	3-T11S-R23E
APE NO.	15. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)	12 COUNTY	13. STATE
43-047-15812	GR 5607		Uintah	Utah
Che	ck Appropriate Box To Indi	icate Nature of Notice, Repor	t or Other Data	
	NTENTION TO:		SUBSEQUENT REPORT OF	· ':
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	<u></u>	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	<del> </del> .	ERING CASING
SHOOT OR ACIDIZE	ABANDON	SHOOTING OR ACIDI	· · <del>  -  </del>	NDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	·	
(Other) Continued Aba	ndonment		results of multiple comp or Recompletion Report :	
APPROX. DATE WORK WILL ST		DATE OF COMPLET	ION	
		learly state all pertinent details, an		<del></del>
The above refere	nced well is still	* Must be: shut-in to date. W ll be notified immed	accompanied by a cen	nent verification repo
				OIL AND GAS
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				DTS SLS
			<del>                                     </del>	<del></del>
			تبالم المالية	TAS \
	•		<b>1</b> 2-	MICROFILM V
•		•	5	FILE
			<u>13</u>	, FILE
. I hereby certify that the forger	ing is true and correct		·	
SIGNED Sam Ca	de TITLE	Technician	DATE _	12-18-89
(This space for Federal or State	office use)			



## McKenzie Production Company

July 10, 1990



DAY CHON OF URL, LAS & MINIKO

State of Utah Department of Natural Resources Oil & Gas Mining 355 W. N. Temple, Ste. 350 Salt Lake City, Utah 84180

RE: Operator Name Change

Gentlemen:

Enclosed are Sundry Notices for operator name change and address change. This name change is a change in name only and not an actual change of operator. Changes in our personnel have resulted in moving the production/regulatory from our office in Denver to the "home office" located in Houston.

All future correspondence should be forwarded to the Houston Office located at the following address:

7880 San Felipe Rd., Suite 100 Houston, Texas 77063

If you have any questions or need any additional information concerning this change, please do not hesitate to call our Houston Office at area code 713/783 4300. Thank you for your cooperation and assistance with this change.

Sincerely,

Brenda Mabry

:BJM

Encl.

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

DIVISIO	5. LEASE DESIGNATION AND SERIAL NO. U-0779		
SUNDRY NOTI	CES AND REPORTS ( als to drill or to deepen or plug TION FOR PERMIT—" for such p	back to a different reservois	G. IF INDIAN, ALLOTTES OR TRIBS NAME
1.		11 4 12	TO UNIT AGREEMENT HAME
WELL WELL (4) OTHER			Rockhouse Unit
2. NAME OF OPERATOR			Rockhouse Unit
McKenzie Production C	ompany	DIVISION OF	
8. ADDRESS OF OPERATOR	Code 100 Hauston	ીયા કેન્ડે હે MMM Texas 77063	IG #5-A
7880 San Felipe Rd.,	Suite 100, nouston,	State requirements.	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location di- See also space 17 below.) At surface	terry and in eccordance with any	neme sedantement	Wasatch
380 FSL, 1972FWL SW2	CT1		11. SEC., T., R., M., OR BLE. AND
300 F3L, 1972FWL 3W4	3E4		SEC 13 T11S R23E
14. API NUMBER	15. BLEVATIONS (Show whether DI	F, RT, GR, etc.)	12. COUPTY OR PARISE 18. STATE
43-047-15812	GR 5607		<u> Uintah</u> <u>Utah</u>
it. Check Ap	propriate Box To Indicate N	Nature of Notice, Report, o	or Other Data
NOTICE OF INTENT	•		SEQUENT REPORT OF:
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
	CLTIPLE COMPLETE	FRACTURE TREATMENT	ABANDONMENT <sup>®</sup>
	BANDON*	(Other) Change op	erator name & Address x
(Other)	Banca France	(NOTE: Report res	suits of multiple completion on Well ompletion Report and Log form.)
EFFECTIVE 6/1/90 Change of Operator Na McKenzie Production C Change Address from 1 7880 San Felipe Rd.,	ompany. 625 Broadway, Suite	2580, Denver, Col	
18. I hereby certify that the foregoing is  SIGNED BRENDA MARRY		ngineering Assistan	nt DATE 7/2/90
(This space for Federal or State office	ce use)		DATE

	OF 911, Gas and Mining OR CHANGE HORKSHEET	Routing:				
Attach all documentation received by the division regarding this change.  Initial each listed item when completed. Write N/A if item is not applicable.  4-						
	ge of Operator (well sold)   gnation of Operator   Comparison of Operat	5- 6-				
The ope	erator of the well(s) listed below has changed (EFFECTIVE DATE: $6-1-90$	) .				
TO (nev	w operator) MCKENZIE PRODUCTION COMPANY FROM (former operator) MCKENZI (address)	LE PETROLEUM COMPANY				
		no. <u>N</u>				
Hell(s)	) (attach additional page if needed):					
Name:_ Name:_ Name:_ Name:_ Name:_	ROCKHOUSE UNIT #8 WSTC API: 4304715815         Entity: 02025         Sec 23 Twpl1S Rng 2           API:         Entity:         Sec Twp Rng	Lease Type: Lease Type: Lease Type: Lease Type:				
1.	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been recoperator (Attach to this form).  (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received (Attach to this form).  The Department of Commerce has been contacted if the new operator above operating any wells in Utah. Is company registered with the state?	d from <u>new</u> operator ve is not currently				
4.	yes, show company file number:  (For Indian and Federal Wells ONLY) The BLM has been contacted reg (attach Telephone Documentation Form to this report). Make note comments section of this form. Management review of Federal and Inchanges should take place prior to completion of steps 5 through 9 below.	arding this change of BLM status in Idian well operator				
5.	Changes have been entered in the Oil and Gas Information System (Wang listed above.	/IBM) for each well				
6.	Cardex file has been updated for each well listed above.					
<u> </u>	Well file labels have been updated for each well listed above.	•				
8.	Changes have been included on the monthly "Operator, Address, and Accordistribution to State Lands and the Tax Commission.	count Changes" memo				
<u> </u>	A folder has been set up for the Operator Change file, and a copy of placed there for reference during routing and processing of the origin	this page has been al documents.				

RATOR	CHANGE WORKSHEET (CONTINUED) Initi each item when completed. Write N/A : item is not applicable.
TITY	REVIEW
	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) $\mu$ 0 (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
<u></u> 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
HD VE	RIFICATION (Fee wells only) * See Comments below (will put copy in suspense : tollow-up)
<u>2</u> 1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
F2.	A copy of this form has been placed in the new and former operators' bond files.
<u>↓</u> 3.	The former operator has requested a release of liability from their bond (yes no) <u>No</u> . Today's date <u>Auly 25</u> 19 <u>90</u> . If yes, division response was made by letter dated 19
ASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
17.5°	(Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
ን 2. (	Copies of documents have been sent to State Lands for changes involving State leases.
LMING	
<u>4</u> 1. <i>i</i>	All attachments to this form have been microfilmed. Date:
LING	
<u>-</u> 1. <u>(</u>	Copies of all attachments to this form have been filed in each well file.
Ŀ2. ·	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MMENT:	S it it received as of yell
-23-90	Btm Benne Paperwork should go through State Office first then to them. will call
23-90	McKenzie Prod. Co. / Branda Makry Will send IDfoc "Rider" adding McKenzie Prod. Co. to
rigin:	Etm Benne Paperwork should go through State Office first them to them. Will call mekenzie Prod. Co. / Branda Mahry Will send IDfoc "Rider" adding Mokenzie Prod. Co. to al bond. (They are operating under both names)
•	·

Division	of Dil, Gas a	and Mining					D 11
	OR THANGE H						Routing:
		ion received by the tem when completed.			ble.		2- 3- 4-
•	ge of Opera gnation of (	tor (well sold) Operator		esignation of perator Name C			5-
The ope	erator of th	he well(s) liste	ed below has o	changed (EFFEC	TIVE DATE:	6-1-90	)
TO (new	operator) (address)	MCKENZIE PRODUC	CTION COMPANY	FROM (former	operator) (address)	MCKENZIE PET	TROLEUM COMPANY
		phone ( ) account no. N				phone (	
Well(s)	) (attach addi	tional page if need	led):		mypd P.A.		
Name E Name E Name E Name E Name E Name	OCKHOUSE UN OCKHOUSE UN	NIT #3 MURD API:	4304731806 430471589	Entity: 02010/ Entity: 10876\ Entity: 02025/	Sec 8 Twp Sec 11 Twp Sec Twp Sec 9 Twp Sec 14 Twp Sec 10 Twp	0115Rng23E Le 0 Rng Le 0115Rng23E Le 0115Rng23E Le 0115Rng23E Le	ease Type: U-0174 ease Type: U-077
OPERATO	OR CHANGE DO	OCUMENTATION					
	(Rule R615	5-8-10) Sundry Attach to this f		<u>gal</u> documenta	tion has l	oeen receive	d from <u>former</u>
2.		-8-10) Sundry on this form).	r other <u>legal</u>	documentation	has been	received fro	m <u>new</u> operator
3.	operating (	ment of Commerce any wells in Ut company file num	tah. Is comp	any registered	e new opera d with the	ator above is state? (yes	not currently /no) If
4.	(attach Te comments s	un and Federal elephone Documen ection of this ould take place	ntation Form form. Manag	to this rep gement review	ort). Mak of <b>Federal</b>	e note of and Indian	BLM status in
5.	Changes hav	ve been entered ve.	in the Oil a	nd Gas Informa	ation Syste	em (Wang/IBM)	for each well
6.	Cardex file	e has been updat	ted for each v	well listed ab	ove.		
7.	Well file	labels have beer	n updated for	each well lis	ted above.		
8.		ve been include bution to State				and Account	Changes" memo
<u>V</u> 9.		as been set up re for reference					

	of Qil, Gas and OR GHANGE HOR			بيب	1	Routing:
		n received by the division when completed. Write		_		2- DPO75 3- VLC 4- RJFV
	ge of Operato gnation of Op	or (well sold) perator	□ Designatio • <b>xxx</b> Operator N	on of Agent lame Change Onl	y	5- RWM / 6- LCR/LL
The ope	erator of the	well(s) listed bel	ow has changed (	EFFECTIVE DATE:	6-1-90	
TO (nev	(address) <u>7</u>	CKENZIE PRODUCTION 7880 SAN FELIPE RD, HOUSTON, TX 77063		ormer operator) (address)	MCKENZIE PET 7880 SAN FEL HOUSTON, TX	ROLEUM COMPANY IPE RD, #100 77063
		hone <u>(713 )783-4300</u> ccount no. <u>N0095</u>			phone (713) account no.	
Hell(s)	) (attach additi	onal page if needed):				
Name : Name : Name : Name : Name :	THOMAS E. HAL THOMAS HALL F THOMAS HALL F		15594 Entity: ( 15591 Entity: ( 15592 Entity: ( 15595 Entity: ( 15806 Entity: (	00620         Sec23         Tw           00620         Sec23         Tw           00620         Sec23         Tw           01350         Sec18         Tw	/p_5S Rng 22E Le /p_5S Rng 22E Le /p_5S Rng 22E Le /p_5S Rng 22E Le /p_1S Rng 24E Le	ase Type: FEE ase Type: FEE ase Type: FEE
		UMENTATION B-10) Sundry or ot tach to this form).		nentation has	been receive	d from <u>former</u>
NIA 2.	(Rule R615-8- (Attach to t	-10) Sundry or othe his form). (Nemech	r <u>legal</u> document enge only)	ation has been	received fro	m <u>new</u> operator
	operating an yes, show con	nt of Commerce has y wells in Utah. mpany file number:	Is company regis	stered with the	e state? (yes	/no) If
	comments sec changes shou	and Federal Wells ephone Documentation this form. Id take place prior	Management reto completion of	view of <mark>Federa</mark> f steps 5 throu	l and Indian igh 9 below.	well operator
Jef 5.	Changes have listed above	been entered in th	e Oil and Gas Ir	formation Syst	em (Wang/IBM)	for each well
fcf 6.	Cardex file	has been updated fo	r each well list	ed above.		
fcf-7.	Well file la	bels have been upda	ted for each wel	l listed above.		
	tor distribu	been included on t tion to State Lands	and the lax Com	mission.		
for 9.	A folder has placed there	been set up for the for reference duri	he Operator Chan ng routing and p	ge file, and a rocessing of th	copy of this e original do	page has been cuments.

### STATE OF UTAH

### DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 2

### MONTHLY OIL AND GAS PRODUCTION REPORT

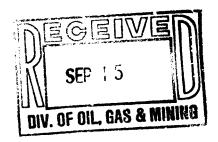
OPERATOR NAME AND ADDRESS:			UTAH	ACCOUNT NUMBER	N0095	
CHRISTINE SEVERNS MCKENZIE PRODUCTION CO 7880 SAN FELIPE #100			REPO.	RT PERIOD (MONTH)	/ <sub>YEAR):</sub> 8 / 94	_
HOUSTON TX 77063			AMEN	NDED REPORT (H	ighlight Changes)	
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
THOMAS E. HALL #3 4304715593 00615 058 22E 23	WEBR	-	FEE	4208		
THOMAS E. HALL #4 4304715594 00615 05S 22E 23	WEBR	_	FEE	4200'		· _
THOMAS HALL FEE 1 4304715591 00620 055 22E 23	WEBR	<u> </u>	- FEE	4122'	Sep. Open. Chy	
THOMAS HALL FEE 2 4304715592 00620 05S 22E 23	WEBR	-	- FEE	4170'		
THOMAS E. HALL #5S 4304715595 00620 05S 22E 23	ENRD	_	- FEE	2055'		
RAINBOW UNIT 2A 4304715806 01350 115 24E 18	WSTC		-40529			
RAINBOW UNIT #4 4304715807 01355 115 23E 1 RAINBOW UNIT 1	WSTC		- 401766;	1		
4304715805 02010 11S 24E 8 ROCKHOUSE UNIT 3	WSTC		- NO17403			
4304715810 02025 11S 23E 11 ROCKHOUSE UNIT 4	WSTC		LO778	( RockHouse Unit ) n		
4304715811 02025 11S 23E 9 ROCKHOUSE UNIT #5A	WSTC		40779	11		
4304715812 02025 115 23E 13	WSTC		<u> </u>	,		
ROCKHOUSE UNIT #8 4304715815 02025 11S 23E 23	WSTC	-	40780			
ROCK HOUSE UNIT #44-14 4304731806 02025 11S 23E 14	WSTC	-	10779	и		· · · · · · · · · · · · · · · · · · ·
			TOTALS			
COMMENTS:						
		<del></del>				
hereby certify that this report is true and complete to	the best of m	y knowledge		Da	ale:	
		•				
Name and Signature:					Telephone Number:	



## The McKenzie Companies

September 14, 1994

UTAH DEPARTMENT OF NATURAL RESOURCES Division of Oil, Gas and Mining 355 W. No. Temple 3 Trian Center, Suite 350 Salt Lake City, UT 84180



RE: Change of Operator for Rainbow and Rockhouse Units Unitah County, Utah

#### Gentlemen:

This letter is being written to advise you that we have sold our interest in the captioned units and have designated the new owner, UNITED UTILITIES CORPORATION as Operator. We and UNITED UTILITIES CORPORATION have filed the appropriate forms with the Bureau of Land Management and the State of Utah. UNITED UTILITIES CORPORATION has a Letter of Credit in place to meet the requirement of a bond.

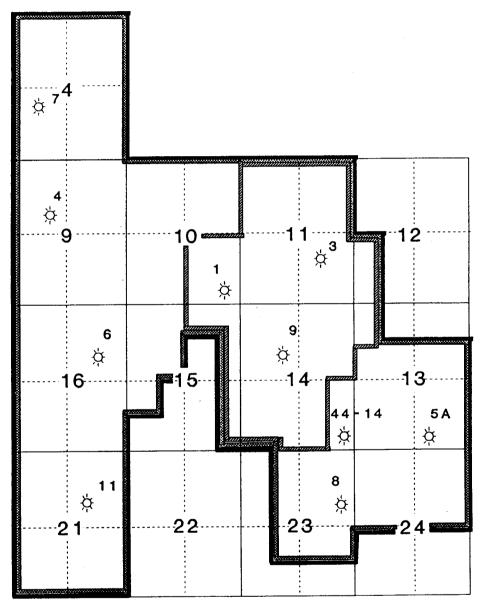
For your records, please be advised that our new address is:

7500 San Felipe Suite 400 Houston, Texas 77063 Phone (713) 780-9311 Fax (713) 780-9322

McKENZIE PETROLEUM COMPANY and/or
McKENZIE PRODUCTION COMPANY

BY

## ROCK HOUSE UNIT Uintah County, Utah



**11S** 

23E

- UNIT AGREEMENT (UTU63030X)
- WASATCH PA
- MESAVERDE PA

AS CONTRACTED, FEBRUARY 2, 1966

6,230.45 ACRES

WASATCH PA ALLOCATION

FEDERAL 89.0979% STATE 10.9021%

5,870.45 Acres

MESAVERDE PA ALLOCATION

FEDERAL 100.00% 1,680.00 Acres Authorized Officer Bureau of Land Management

Re: ROCKHOUSE Unit

<u>Uintah</u> County, <u>UTAH</u>

#### Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the <u>ROCKHOUSE</u> Unit Area. The enclosed instrument has been executed by more than the required percentage of working interest owners pursuant to the <u>ROCKHOUSE</u> Unit and Unit Operating Agreements. All operations within the <u>ROCKHOUSE</u> Unit Agreement will be covered by bond no. <u>Letter</u>, of Credit.

Sincaraly

McKENZIE PETROLEUM CO. and/or

McKENZIE PRODUCTION CO.

**Enclosures** 

**Authorized Officer Bureau of Land Management** 

Re:

ROCKHOUSE Unit

Uintah County, UTAH

### Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Resignation of Unit Operator and Designation of Successor Operator for the ROCKHOUSE Area.

UNITED UTILITIES CORP, as the designated successor operator under the ROCKHOUSE Unit Agreement, hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator as set forth under the terms and provisions of the agreement. All operations within the ROCKHOUSE Unit Agreement will be covered by bond no. Letter of Credit.

Sincerely,

UNITED UNILUTIES CORP.

**Enclosures** 

### RESIGNATION OF UNIT OPERATOR

ROCKHOUSE Unit Area

County of <u>UINTAH</u>`

State of UTAH
Unit Agreement No. (un-numbered)
Under and pursuant to the provisions of Section 5 of the Unit Agreement for the Development and Operation of the ROCKHOUSE Unit Area, UINTAH County,
McKENZIE PETROLEUM CO. and/or McKENZIE PRODUCTION CO. the designated Unit Operator under said Unit Agreement, does
hereby resign as Unit Operator, effective upon the selection and approval of a successor Unit Operator.
EXECUTED with effect as aforesaid the 14thday of September 1994.  MCKENZIE PETROLEUM CO. and/or  MCKENZIE PRODUCTION CO.
DESIGNATION OF
SUCCESSOR UNIT OPERATOR  ROCKHOUSE Unit Area

THIS INDENTURE, dated as of the 14th day of September 1994 by and between UNITED UTILITIES CORP., hereinafter designated as "First Party," and the owners of unitized working interests, hereinafter designated as "Second Parties,"

County of \_UINTAH

Unit Agreement No. (un-numbered)

State of UTAH

### WITNESSETH:

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, the Secretary of the Interior, on the 14th day of September 1994, approved a Unit Agreement for the ROCKHOUSE Unit Area; wherein UNITED UTILITIES CORP. Is designated as Unit Operator, and MCKENZIE PETROLEUM CO. and/or

WHEREAS said, McKENZIE PRODUCTION files resigned as such Operator and the designation of a successor Unit Operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Unit Operator, and said First Party desires to assume all the rights, duties and obligations of Unit Operator under the said Unit Agreement:

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Unit Operator under and pursuant to all the terms of the ROCKHOUSE Unit Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Unit Operator, pursuant to the terms and conditions of said Unit Agreement; said Unit Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Unit Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY

UNITED UTILITIES CORP

is an include to the first of

### SECOND PARTIES

McKENZIE PETROLEUM CO. and/or McKENZIE PRODUCTION CO.
BY MM W
Execution Date September 14, 1994
BY Execution Date:
BY
Execution Date:
BY
Execution Date:
SY Execution Date:
vacatiou Date:

### CORPORATE ACKNOWLEDGEMENT

STATE OF TEXAS	
COUNTY OF <u>Harris</u> ) SS.	
The foregoing instrument was acknown, 1994, by Muchael Modernic, Presented of McKENZIE PETROLEUM CO., and McKENZIE PRODUCTION CO.  WITNESS my hand and official seal	
My Commission Expires:	
6-28-97	Notary Public Yd. Williams
Place of Residence:	Secretarior de la constantina del constantina de la constantina de la constantina del constantina de la constantina del
Houston, Harris County, Texas	Estrices II. Williams  Modery Public  CYATE OF TEXAS  My Comm. Exp. 6–28–97
CORPORATE ACKN	OWLEDGEMENT
STATE OF <u>TEXAS</u> ) SS.  COUNTY OF <u>Harris</u>	
The foregoing instrument was acknown, 1994, by John Lapagua, President of United Utilities CORP., a consequence of United Utilities CORP., a consequence of United Utilities CORP.	vledged before me this 14tday of September dent, and by, poration.
WITNESS my hand and official seal.	
My Commission Expires:	1
4-2-98	Manna D. Van Werbeke
Place of Residence:	
Houston, Harris County, Texas	GLENNA D. VAN OVERBEIG: MY COMMISSION EXPIRES April 2, 1998

# EXHIBIT "A" Rockhouse Unit Uintah County, Utah Lease Numbers and Description

B.L.M. Lease Number	Location						
, <b>%</b>							
U−0778	T11S,	R23E,	SLM,	SEC	11:	ALL. ALL. W/2SW/4.	
U-0779	T11S,	R23E,	SLM,	SEC	10:	ALL. ALL. LOTS 2-4, SW/4NE/4, W/2SE/4, SW/4, S/2NW/4,NW/4NW/4.	
υ 0780	T11S,	R23E,	SLM,	SEC	23:	E/2E/2, NW/2NE/4, NW/4, NE/4SW/4. NE/4, E/2NW/4, NE/4SW/4, N/2SE/4. N/2.	
U 016788	T11S,	R23E,	SLM,	SEC	21:	SE/4.	

Michael O. Leavitt Governor Ted Stewart Executive Director James W. Carter Division Director 801-338-5319 (TDD)

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340 801-359-3940 (Fax)

September 26, 1994

Dan Corredor United Utilities Corporation 7670 Woodway, Suite 340 Houston, Texas 77063

McKenzie Production Company to United Utilities Corporation Re:

Dear Mr. Corredor:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

> Department of Commerce Division of Corporations 160 East 300 South Salt Lake City, Utah 84111 (801) 530-4849

> > Sincerely,

Lisha Cordova Admin. Analyst

cc:

Dept. of Commerce D.T. Staley R.J. Firth Operator File(s) Correspondence File/ldc



	of Oil, Gas and Mining OR CHANGE HORKSHEET				Routing:
	all documentation received by t each listed item when complete	ed. Write N/A if item	ı is not applicable		2-LVF 8-SJ 3-DF579-FIJE 4-VLC
	ge of Operator (well sol gnation of Operator	d) 🗆 Des 🗆 Ope	signation of Agerator Name Cha	ent nge Only	5-RJF \/ 6-LWP \/
The op	erator of the well(s) li	sted below has ch	anged (EFFECTIV	/E DATE:	-94)
TO (ne	w operator) (address)  (address)  HOUSTON TX  JOHN LAPAGUA  phone (713) account no.	77063 , PRES.	<b>FROM</b> (former op (a	address) 7500 SZ HOUSTOI MICHAEI phone	IE PRODUCTION CO AN FELIPE STE 400 N TX 77063 L MCKENZIE, PRES. (713 )780-9311 t no. N 0095
			OW UNIT		
	) (attach additional page if n		HOUSE UNIT		
Name: Name: Name: Name:	**SEE ATTACHED**  AF  AF  AF  AF  AF  AF  AF  AF  AF	PI:E: PI:E: PI:E:	ntity: S ntity: S ntity: S ntity: S	SecIwpRng SecTwpRng SecTwpRng SecTwpRng	Lease Type:
	(Rule R615-8-10) Sundry operator (Attach to this (Rule R615-8-10) Sundry (Attach to this form).	or other <u>legal</u> d	9Ý)		
<u>u</u> c 3.	The Department of Comment operating any wells in yes, show company file r	rce has been cont	acted if the name of the name	ew operator abo with the state?	ove is not currently (yes no) If
Leî 4.	(For Indian and Federa (attach Telephone Documents section of this changes should take place	mentation Form t is form. Managen ce prior to complo	o this report ment review of etion of steps	:). Make note Federal and I 5 through 9 be	of BLM status in <b>ndian</b> well operator low.
Lec 5.	Changes have been entered listed above. (4-26-94)	ed in the Oil and	Gas Informati	on System (Wang	g/IBM) for each well
	Cardex file has been upo				
LWE 7.	Well file labels have be	een updated for ea	ach well listed	l above 9-21-99	<i>!</i>
<u>120</u> 8.	Changes have been inclu for distribution to Stat	ded on the month te Lands and the	ly "Operator, / Tax Commission.	Address, and Ac (9-26-94)	ccount Changes" memo
Lico.	A folder has been set u placed there for referen	p for the Operatonce during	or Change file, g and processin	, and a copy of	this page has been nal documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
₩ 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes
BOND VI	ERIFICATION (Fee wells only)
NA/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE J	INTEREST OWNER NOTIFICATION RESPONSIBILITY
T5	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u>m/k</u> 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMIN	
	All attachments to this form have been microfilmed. Date: October 3 1994.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMEN	
9409.	23 Bim /5 f agrv. 9-23-94. (Rainbons & Rockhouse Unit)

WE71/34-35

Form 3160-4 (July 1992)		UNED	STAT	ΓES	ŞŲBM	IT IN	DUPLI	<b>-</b> −   OMΩ	RM APPROVED B NO. 1004-0137	
OF P	DEPAR	TMENT O			rerio	₹	PATOTO 44Z)	00	s: February 28, 1995	
		REAU OF LAN				•	Leastine ap		_	
								U-077	ALLOTTEE OF TRIES NAME	
WELL CO	MPLETION	OR RECO	MPLETI	ON F	REPORT	AN	D LOG*			
1s. TYPE OF WE	LL: 011				Other wat	er s	upply	7. UNIT AGEN	EMERT FAMB	
b. TYPE OF COM								Rockho	use Unit	
M.R.T.	OAXB — Ex	KIL- TIPE	Z Piles	vir. 🔼	Other wat	er s	upply	8. FARM O	r lease name, well no	
Z. NAME OF OPERA	5		,		,				use #5A	
	ilities Cor		<u></u>					9. API WELL		
3. ADDRESS AND			e ' '(en	76	39-2772		,	43-047	-15812 D POOL. OR WILDCAT	
4. I/OCATION OF WI	) w vernar	Utah 8407	AAAAPAAAAA	1.) /L		172 m 2 m 1	7410			
		r 115 R.23		PF	CFI	/ e e	<u> </u>	Green	KIVET	
	terval reported b		_	. 1!	L 161	306		OR ARBA	Sec. 13 T11S R 23 E	
				ψU	L I O K	JJU		390's	1973'E'	
At total depth			14. PC	RMIT PO.		DATE	188U# <b>0</b>	12. COUNTY	OR 13. STATE	
					١	6-2	20-96	Uintah	Utah	
15. DATE EPUDDED	16. DATE T.D.	REACHED   17. DAT	S COMPL.	Ready to	prod.)			KB. RT. GR. BTC.)*	19. BLEV. CARINGHEAD	
7-15-96		1				54	460'			
ZO. TOTAL DEPTH, MD	A TVD   21. PL	UQ, MAGX 7,D., MD A	TVD 22	. IF MUL.	TIPLE CONFL	710	28. INTERVA		LB CABLE TOOLS	
		70' 6-21 <b>-</b> 9	- 1					·		
24. PRODUCING INTE	RVAL(8), OF THIS	COMPLETION—TO	, sorrom,	MAME (N	AD AND TYD)	•			25. WAS DIRECTIONAL SURVEY MADE	
557' - 7		r Sand (Gre	en Riv	er)						
26. TYPE ELECTRIC									27. WAS WELL COESD	
Temperat	ure - CCL							1		
28.	WHIGHT, LA.				ort all string	70 848 6		CEMENTING RECORD	AMOUNT PULLED	
CASING BIZE/CRADE			( = D)			-			none	
13 3/8 H-4	<u> </u>	240		$\frac{17}{8 \ 3/}$	1/4"	- C	mt. to si 250'	TTACE	none	
5 1/2 J-5	2 22-2 20	4134		0 3/	4		230			
				<del></del> -		-		<u></u>		
29.		LINER RECORD		•		1	30.	TUBING RECO	)RD	
<b>\$122</b>	TOR (MD)	20770H (N2)	SACKS CI	EMENT*	SCREEN (	(4)	8122	DEPTH SET (M	D) PACKER SET (MD)	
			<u> </u>				2 3/8	710'KB		
			-					1		
31. PERFORATION RE	-				\$2.	AC	ID. SHOT. FR	ACTURE. CEMEN		
	7' 4 SPF	.45 EHD 4			DEFEN II	IXEEV.	L (MD)	ANQUET AND KIN	D OF MATERIAL USED	
627 ' <b>-</b> 63	7' 4 SPF	.45 EHD 4	-							
	88' 4 SPF						<u>.</u>			
717'-72	27' 4 SPF	.45 EHD 4	O hole	25						
<del>33,*</del>				PRO	DUCTION	····				
DATE FIRST PRODUC	TION PRO	DUCTION METHOD (	fluwing, g	ge Mfs, pr	smping—size	and t	ype of pump)		STATUS (Producing or	
6-23-96	5	Hp. Submers	sible E	րութ					· · · · · · · · · · · · · · · · · · ·	
DATE OF THET	HOURS TESTED	CHOKS SIES	PROD'	N. FOR PERIOD	OIL-BBL.		SAR-NET.	WATER-BRI	JAB-OIL BATTO	
6-23-96	11		1 -	<b>→</b>			<u> </u>	28		
PLOW. TUNING PROSE.	CASING PRESS	CRE CALCULATED 24-HOUR RAT	OIL-	BBT	GAB-	-MCF.	WA I	TERKBL.	OIL GRAVITY-API (CORE.)	
34. DISPOSITION OF	0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0							TEST WITH	MAID BY	
St. Bibrusiiich Uf	<b>VAS</b> (S <b>UIS, BICE</b> ).	, , <u>, , , , , , , , , , , , , , , , , </u>	,					mil	as tritle	
35. LIBT OF ATTAC	BYENTE	<del></del>						1 7 - 2000		
36. I hereby certif	y that the forego	ing and attached i	nformation	is com	lete and cor	rect A	determined f	rom all available :	records	
٠,	m. K	4			Field	1. 1.	Land House	DAT	7/16/86	
SIGNED	111- 115	ノアズトダは ユーノ	Ti	TLE	THANK			DAT	·	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Fitle 18 U.S.C. Section 1991, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

67-96-12-4

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL UT 84078 PHONE: (801) 781-4400 OR (801) 789-1362 FAX NUMBER: (801) 781-4410

## FAX TRANSMITTAL COVER SHEET



то:	hristen	DOG M	
# 4 17 37 L	801-359-3	940	
FROM:	Leslie -		
NUMBER OF PAC	GES (including this cover she	eet):	
DATE:3	117/97		. <u> </u>
2234566655	:185=185=285;	:	[46662522
COMMENTS:			
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if any neget are	missing, please call the num	iber at the top of the page a	ınd we will send
them to you.		•	•
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